

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5187 EXPIRATION DATE 06-30-84

OPERATOR SILVER CREEK MANAGEMENT CORPORATION API NO. 15-007-21, 215-0000

ADDRESS 1900 N. Amidon Suite 221 COUNTY Barber

Wichita, Kansas 67203 FIELD Unknown Steanathan

\*\* CONTACT PERSON Greg B. Porterfield PROD. FORMATION Mississippi

PHONE (316) 832-0603

PURCHASER Total Petroleum LEASE Share Trust

ADDRESS 6710 N. Broadway WELL NO. #1

Oklahoma City, Oklahoma 73116 WELL LOCATION NE NE NE

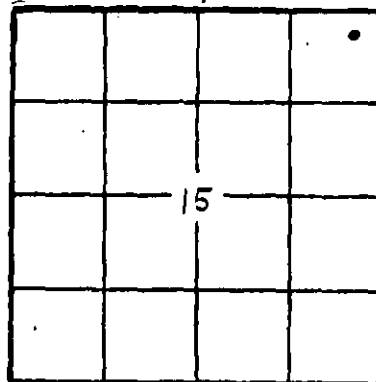
DRILLING Gabbert-Jones, Inc. 330 Ft. from East Line and

CONTRACTOR ADDRESS 830 Sutton Place 330 Ft. from North Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC15 TWP 35S RGE12 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC / KGS SWD/REP PLG.

TOTAL DEPTH 5390 PBD 4968

SPUD DATE 07-24-81 DATE COMPLETED 10-12-81

ELEV: GR 1381.6' DF KB 1387

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 345' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

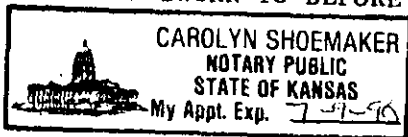
William G. Osoba, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WGO by GBB/SEC (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of December, 1983.

36cs 1983



Carolyn Shoemaker (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-9-90

\*\* The person who can be reached by phone regarding any questions concerning this information.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Kinderhook Shale		5085	(-3698)		
Chatanooga Shale		5171	(-3784)		
Misener Sand		5190	(-3803)		
Viola Dolomite		5258	(-3871)		
Simpson Dolomite		5341	(-3954)		
Simpson Shale		5355	(-3698)		
Simpson Sand		5371	(-3984)		
TOTAL DEPTH		5390			
Other Tops					
Kansas City Limestone		4386	(-2999)		
Mississippi Rework		4820	(-3433)		
Mississippi Clean		4824	(-3437)		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing		8 5/8"	10.75#	345.38'	Common	275	3% gel, 2% gel
Production Casing		4 1/2"	10.5#	4986'	Common	125	18% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4827 - 4836
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	4826'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid	1500 Gal of 15% MCA Acid	
Frac	54 Sacks 16/40 Sand; 32000 gal. KCl gel;	
	42000# 16/30 sand	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
08-15-82	Pumping	
Estimated Production -I.P.	Oil	Gas
	20 bbls.	200 MCF
		Water %
		Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations
Sold		4827 - 4836