

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6006 EXPIRATION DATE 6/30/83

OPERATOR Molz Oil Company API NO. 15-007=21,511-0000

ADDRESS Rt. 2, Box 54 COUNTY Barber

Kiowa, KS 67070 FIELD Stranathan

\*\* CONTACT PERSON Jim Molz PHONE (316) 296-4558 PROD. FORMATION Mississippi

PURCHASER Koch Oil Company - Wichita LEASE Molz

ADDRESS Panhandle Eastern Pipe Line Co. WELL NO. #7

Kansas City, MO. WELL LOCATION SE-NW-SW

DRILLING Sweetman Drilling, Inc. 152 1/2 ft. from South Line and

CONTRACTOR One Main Place, Suite 410 945 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 2 TWP 35 RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC  KGS

SWD/REP  PLG.

TOTAL DEPTH 5250 PBTD 4950

SPUD DATE 12/6/82 DATE COMPLETED 1/8/83

ELEV: GR 1432 DF 1439 KB 1442

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-9771

		2	

Amount of surface pipe set and cemented 338' DV Tool Used? No-Cement.Circ.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

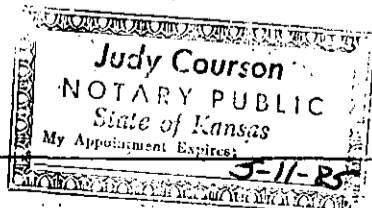
AFFIDAVIT

Jim Molz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February

1983.



MY COMMISSION EXPIRES:

(Name) Judy Courson

STATE CORPORATION COMMISSION 2-17-83 FEB 17 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

15-007-21511-0000

SIDE TWO

ACO-1 WELL HISTORY (EX)

OPERATOR Molz Oil Company LEASE Molz SEC. 2 TWP. 35 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 7

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red and green shales and sandstones	0	1230	Anhydrite	1230
Anhydrite	1230	1942		
Lime and shale	1942	2812		
Shale & siltstone	2812	2870		
Shale & lime	2870	3660		
Shale dark, sandstone, mica., dirty	3660	3850	Elgin Zone	3660
Shale, carbonaceous	3850	3852	Heebner shale	3850
Lime & shale	3852	4158		
Sandstone fine grained mica calc	4158	4392		
Lime & shale	4392	4624	Kansas City	4392
Shale & Lime	4624	4730		
Lime, sho gas	4730	4744		
Lime & shale	4744	4770		
Shale, blk. & lime	4770	4800	Cherokee sh.	4770
Sandstone, siltstone sho oil	4800	4808		
Shale, trace disc. chert	4808	4819		
Chert fresh to weathered sho oil	4819	4840	Miss. Chert	4819
Lime, dirty, some cherty	4840	5080		
Shale	5080	5154		
Shale, carbonaceous	5154	5176	Chattanooga	5154
Sandstone fine grained fri	5176	5178	Misener	5176
Shale, lime, spty show oil	5179	5232	Maquoketa	5179
Lime, white chalky no show	5232	5250	D Viola	5232
DST#1 4718-40 Rec. 900' GIP, 45' GCM FSIP 1113#/90"				
DST#2 5170-79 REC. 2' Mud FCIP 24#/30"				
Great Guns ran open hole logs				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4"		338'	Common	275	2% GEL 3% CC
Production	7 7/8"	4 1/2"	10.5#	5248	Common	190	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4822-4834

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4889	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

perforations	Depth interval treated
perfor misener 5178-80 2000 gal acid swb back ns GIP 4950'	
2000 Gal. 15% acid and 40 ball Sealers frac with	4822-4834

60,000# 10/20 Sand & 10000# 8/12 Sand

1509 Bbls. Gelled Salt Water		
Date of first production 1-12-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P. Oil 10 bbls.	Gas 100 MCF	Water % 100 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPS
Sold-Panhandle Eastern Pipe Line Co.		Perforations 4822-4834'