

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6006 EXPIRATION DATE 6/30/83

OPERATOR Molz Oil Company API NO. 15-007=21,511-0000

ADDRESS Rt. 2, Box 54 COUNTY Barber

Kiowa, KS 67070 FIELD Stranathan

\*\* CONTACT PERSON Jim Molz PHONE (316) 296-4558 PROD. FORMATION Mississippi

PURCHASER Koch Oil Company - Wichita LEASE Molz

ADDRESS Panhandle Eastern Pipe Line Co. WELL NO. #7

Kansas City, MO. WELL LOCATION SE-NW-SW

DRILLING Sweetman Drilling, Inc. 1525 Ft. from South Line and

CONTRACTOR ADDRESS One Main Place, Suite 410 945 Ft. from West Line of the SW (Qtr.) SEC 2 TWP 35 RGE 12 (W).

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 5250 PBD 5252

SPUD DATE 12/6/82 DATE COMPLETED 1-12-83

ELEV: GR 1432 DF 1439 KB 1442

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-9771

Amount of surface pipe set and cemented 338' DV Tool Used? No-Cement.Circ.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

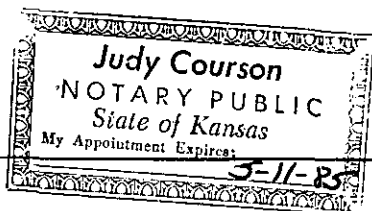
Jim Molz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February, 1983.

(Signature) (Name)

MY COMMISSION EXPIRES:



(Signature) (Name) NOTARY PUBLIC FEB 14 1983 COMMISSION 2-14-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Molz Oil Company LEASE Molz SEC. 2 TWP. 35 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 7

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Red and green shales and sandstones		0	1230	Anhydrite	1230
Anhydrite		1230	1942		
Lime and shale		1942	2812		
Shale & siltstone		2812	2870		
Shale & lime		2870	3660		
Shale dark, sandstone, mica., dirty		3660	3850	Elgin Zone	3660
Shale, carbonaceous		3850	3852	Heebner shale	3850
Lime & shale		3852	4158		
Sandstone fine grained mica calc		4158	4392		
Lime & shale		4392	4624	Kansas City	4392
Shale & Lime		4624	4730		
Lime, sho gas		4730	4744		
Lime & shale		4744	4770		
Shale, blk. & lime		4770	4800	Cherokee sh.	4770
Sandstone, siltstone sho oil		4800	4808		
Shale, trace disc. chert		4808	4819		
Chert fresh to weathered sho oil		4819	4840	Miss. Chert	4819
Lime, dirty, some cherty		4840	5080		
Shale		5080	5154		
Shale, carbonaceous		5154	5176	Chattanooga	5154
Sandstone fine grained fri		5176	5178	Misener	5176
Shaeley lime, spty show oil		5179	5232	Maquoketa	5179
Lime, white chalky no show		5232	5250	D Viola	5232
DST#1 4718-40 Rec. 900' GIP, 45' GCM FSIP 1113#/90"					
DST#2 5170-79 REC. 2' Mud FCIP 24#/30"					
Great Guns ran open hole logs					
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4"		338'	Common	275	2% GEL 3% CC
Production	7 7/8"	4 1/2"	10.5#	5248	Common	190	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	open-hole	4822-4834

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4889	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
2000 Gal. 15% acid and 40 Bbls. Sealer		4822-4834
6000# 10/20 Sand & 10000# 8/12 Sand		
1509 Bbls. Gelled Salt Water		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-12-83	pumping	
Estimated Production -I.P.	Oil	Gas
	10 bbls.	100 MCF
		Water %
		100 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
Sold-Panhandle Eastern Pipe Line Co.		CFPB
		Perforations
		4822-4834