

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5042 - EXPIRATION DATE June 30, 1984

OPERATOR Edmiston Oil Co., Inc API NO. 15-007-21,704-0000

ADDRESS 1260 KSR&T Bldg COUNTY Barber

Wichita, KS 67202 FIELD Stranathan

** CONTACT PERSON Jon M. Callen PROD. FORMATION Mississippi

PHONE (316) 265-5241 Indicate if new pay.

PURCHASER KOCH -LEASE Frieden "A"

ADDRESS Wichita, KS WELL NO. 4

KC-KCC

WELL LOCATION NW NW NW

DRILLING H-30 Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS 251 N. Water, Suite 10 330 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 2 TWP 35 RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		2	

KCC ✓

KGS ✓

SWD/REP

PLG.

NGPA

TOTAL DEPTH 4860' PBD

SPUD DATE 12/27/83 DATE COMPLETED 1/9/84

ELEV: GR 1390' DF KB 1402'

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 763' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jon M. Callen (Signature)
Jon M. Callen, P. E.

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of April

19 84



Sharon D. Yates (Signature)
(NOTARY PUBLIC)
Sharon D. Yates

MY COMMISSION EXPIRES: November 18, 1986

RECEIVED
STATE CORPORATIONS COMMISSION
APR 16 1984
4-16-84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Edmiston Oil Co.

LEASE NAME Frieden "A"

SEC 2

TWP 35S

RGE 12

(W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>Red Bed 0'</p> <p>Lime & shale 664'</p> <p>Red bed & shale 766'</p> <p>Lime & shale 1100'</p> <p>Shale & lime 1524'</p> <p>Shale 1833'</p> <p>Lime & shale 2331'</p> <p>Shale & lime 2550'</p> <p>Lime & shale 3316'</p> <p>Rotary total depth 4860'</p>			<p>Heebner 3802 (-2400)</p> <p>Iatan 4055 (-2653)</p> <p>Stalnaker Sd. 4100 (-2698)</p> <p>B/Stalnaker Sd. 4162 (-2760)</p> <p>Kansas City 4336 (-2934)</p> <p>Stark Shale 4498 (-3096)</p> <p>B/Kansas City 4576 (-3174)</p> <p>Cherokee Sh. 4713 (-3311)</p> <p>Cherokee Sd. 4744 (-3342)</p> <p>Mississippi 4760 (-3358)</p> <p>LTD 4831 (-3429)</p>	
<p>DST #1 (4736-4751) Cherokee Sand 30-30-120-30. Weak blow, died 22 minutes. Recovered 22' drilling mud with few spots oil in tool. IFP 40, ISIP 40, FFP 40, FSIP 40.</p> <p>DST #2 (4757-4770) Mississippi 30-30-120-90. Fair blow, 2 to 3 inches in bucket. Recovered 20' slightly gas cut mud, no show of oil. IFP 56-56, ISIP 84, FFP 45-45, FSIP 112, BHT 127°</p> <p>DST #3 (4770-4795) Mississippi 30-30-120-90. IF-good blow, 6 inch in bucket, FF - strong blow off bottom of bucket. Recovered 15' slightly gas cut mud, with free oil in tool. IFP 140-140, ISIP 267, FFP 140-154, FSIP 1048, BHT 126°</p> <p>DST #4 (4795-4830) Mississippi 30-30-120-60. Weak blow, 1/2 inch Recovered 120' slightly gas cut mud, with show of oil in tool. Tool hit bridge 9' from bottom, opened, went to bottom. IFP 70-70, ISIP 101, FFP 70-70, FSIP 127, BHT 128°</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing no. (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	763'	Class A	200	2% gel, 3% cc
PRODUCTION	7-7/8"	4-1/2"	9.5#	4859'	50/50 poz	225	18% salt, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	%	bbbls.

Perforations