

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
SEP 26 2002
KCC WICHITA
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31881
Name: McGinness Oil Company of Kansas, Inc.
Address: 150 North Main - Suite 1026
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Douglas H. McGinness
Phone: (316) 267-6065
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Douglas McGinness
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08-01-02 08-10-02 8/10/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22715-00-00
County: Barber County, Kansas
N/2 S/2 NW Sec. 2 Twp. 35 S. R. 12 East West
3630 feet from N (circle one) Line of Section
3960 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ingram Trust Well #: 1
Field Name: _____

Producing Formation: _____
Elevation: Ground: 1408' Kelly Bushing: 1419'
Total Depth: 5148' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 865 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A @ 9:30 AM
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 2240 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: McGinness Oil Co. of KS, Inc
Lease Name: Lohmann License No.: A-8
Quarter Sw Sec. 3 Twp. 35 S. R. 12 East West
County: Barber Docket No.: CD-4812 (C-20,126)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas H. McGinness
Title: CEO Date: 9/24/2002

Subscribed and sworn to before me this 24 day of September

2002
Notary Public: Donna L. May-Murray

Date Commission Expires: 2/7/04

NOTARY PUBLIC
DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/04

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
NO Wireline Log Received
 Geologist Report Received
____ UIC Distribution



Operator Name: **McGinness Oil Company of Kansas, Inc.** Lease Name: **Ingram Trust** Well #: **1**
 Sec. **2** Twp. **35** S. R. **12** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated: Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Elgin</td> <td>3645</td> <td>(-2227)</td> </tr> <tr> <td>Heebner</td> <td>38290</td> <td>(-2402)</td> </tr> <tr> <td>KC</td> <td>4351</td> <td>(-2933)</td> </tr> <tr> <td>Swope</td> <td>4522</td> <td>(-3104)</td> </tr> <tr> <td>B/KC</td> <td>4591</td> <td>(-3173)</td> </tr> <tr> <td>CK</td> <td>4732</td> <td>(-3314)</td> </tr> <tr> <td>Ck Sd</td> <td>4761</td> <td>(-3343)</td> </tr> <tr> <td>Miss</td> <td>4775</td> <td>(-3357)</td> </tr> <tr> <td>Kinderhook</td> <td>5041</td> <td>(-3623)</td> </tr> <tr> <td>Misener</td> <td>5148</td> <td>(-3721)</td> </tr> </table>	Name	Top	Datum	Elgin	3645	(-2227)	Heebner	38290	(-2402)	KC	4351	(-2933)	Swope	4522	(-3104)	B/KC	4591	(-3173)	CK	4732	(-3314)	Ck Sd	4761	(-3343)	Miss	4775	(-3357)	Kinderhook	5041	(-3623)	Misener	5148	(-3721)
Name	Top	Datum																																
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Misener	5148	(-3721)																																

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	865'	65/35 Poz Class A	250 100	6%gel 3%cc 3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Solid <input type="checkbox"/> Used on Lease <i>(If Vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____



CEMENTING LOG

STAGE NO.

Date 8-10-52 District Wichita, KS Ticket No. 10451
 Company McCormick Oil Rig Duke #5
 Lease Empire Trust Well No. 1
 County Barber State KS
 Location 28 1/2 Driftwood Rd. West 1/2 S. 10/10 Field 2-255-120

CEMENT DATA: Spacer Type: fresh h²o **ORIGINAL**
 Amt. _____ SKs Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type 125 x 60-35%
 Amt. 125 SKs Yield 158 ft³/sk Density 13.8 PPG
 TAIL: Pump Time _____ hrs. Type _____
 Amt. _____ SKs Yield _____ ft³/sk Density _____ PPG
 WATER: Lead 7.8 gals/sk Tail _____ gals/sk Total _____ Bbls.

Rotary Plug
 Casing Depths: Top K.E. Bottom 290-300-40
Rot a mouse hole.

Pump Trucks Used #302 - Dixeyco West
 Bulk Equip. #364 - Mitch Wells

Drill Pipe: Size 4 1/2 Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. _____ ft. P.B. to _____ ft.

Float Equip. Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type fresh h²o Amt. _____ Bbls. Weight 24 PPG
 Mud Type none Weight 9.5 PPG

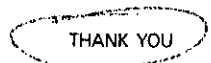
CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.1422 Lin. ft./Bbl. 70.30
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 0.2406 Lin. ft./Bbl. 41.57
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE _____

CEMENTER Mike Zuber

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
7:00 pm	100		15		6	1st Plug 890'
7:05 pm	100		14 bbl slurry		5 1/2	Pump 15 bbl fresh ahead
7:10 pm	100		9		6	Mix 50 ss cement @ 13.8 weight. Disp. with 9 bbl fresh h ² o.
7:30 pm	100		3		6	2nd Plug 300'
7:35 pm	100		11 bbl slurry		5 1/2	Pump 8 bbl fresh ahead
7:40 pm	100		2 bbl		6	Mix 40 ss cement @ 13.8 weight. ✓ Disp. with 2 bbl fresh h ² o.
7:50	100		3 bbl slurry		5 1/2	3rd Plug 40'
8:05	100		3 bbl slurry		5 1/2	Mix 10 ss mousehole @ 13.8 weight.
8:15	100		4 bbl slurry		5 1/2	Mix 15 ss Rathole @ 13.8 weight.

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs.



ALLIED CEMENTING CO., INC.

10452

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT
Med. Lodge KS

DATE <u>8-10-02</u>	SEC <u>2</u>	TWP <u>35s</u>	RANGE <u>12w</u>	CALLED OUT <u>9:30</u>	ON LOCATION <u>5:00</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>8:15</u>
LEASE <u>Ingrum 11057</u>	WELL # <u>1</u>	LOCATION <u>281 + Driftwood Rd.</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1 w. Has. W side</u>					

CONTRACTOR Duke # 5

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 1 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Mc Guinness Oil

CEMENT AMOUNT ORDERED 125 sx 60:40:6 gel

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK # 302 CEMENTER Mike Rucker

BULK TRUCK # 304 HELPER Dwayne West

BULK TRUCK # _____ DRIVER Mitch Wells

_____ DRIVER _____

RECEIVED

SEP 26 2002

KCC WICHITA SERVICE

TOTAL _____

REMARKS:

1st Plug Pump 15' bbl fresh h/c ahead

mix 55sx Disp with 9' bbl 2nd Plug 300'

Pump 8 1/2' bbl ahead mix 40sx cement Disp

2 bbl 3rd Plug 40' mix 10sx cement

Print job mix 10sx mowac hole

mix 15sx Rat hole

DEPTH OF JOB 890

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Mc Guinness oil

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

TOTAL _____

ALLIED CEMENTING CO., INC.

09754

Federal Tax I.D.# 48-0727860

P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT:
Med Lodge

DATE <u>8-1-02</u>	SEC. <u>02</u>	TWP. <u>35S</u>	RANGE <u>12W</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>3:30 PM</u>	JOB START <u>7:40 PM</u>	JOB FINISH <u>8:15 PM</u>
LEASE <u>Ingram Trust</u>	WELL # <u>1</u>	LOCATION <u>281 + Driftwood Rd</u>		COUNTY <u>Barber</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>1W 6S 15W</u>					

CONTRACTOR Duke #5

TYPE OF JOB Surface

HOLE SIZE 17 1/2" T.D. 870

CASING SIZE 8 1/2" x 23" DEPTH 825

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Baffle Plate DEPTH 824

PRES. MAX 500 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40.41

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 525 BBLs Fresh H₂O

OWNER Mc Guinness Oil Co.

CEMENT

AMOUNT ORDERED 250 SX 65-35.6 + 3/4 cc

1/4" Flo-seal 100 SX A 3/4 cc + 2 flo gel

COMMON	<u>100</u>	@	<u>6.65</u>	<u>665.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>12</u>	@	<u>30.00</u>	<u>360.00</u>
ALW-250		@	<u>6.30</u>	<u>1575.00</u>
Flo Seal 63*		@	<u>1.40</u>	<u>88.20</u>
		@		
		@		
HANDLING	<u>381</u>	@	<u>1.10</u>	<u>419.10</u>
MILEAGE	<u>20</u>			<u>304.80</u>

EQUIPMENT

PUMP TRUCK # 343 CEMENTER Justin Hart HELPER Mark Brungardt

BULK TRUCK # 240-251 DRIVER Mark Haas

BULK TRUCK # _____ DRIVER _____

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TOTAL 3432.10

REMARKS:

Pipe on BTM Break Circ
Mix 250 SX 65-35.6 @ 0.8" - 88 BBLs
Mix 100 SX A 3/4 @ 15.2" - 24 BBLs
Release Plug Disp 525 BBLs Fresh H₂O
Bump Plug 300-500"
Shut Head in
Circulated Cement

KCC WICHITA SERVICE

DEPTH OF JOB	<u>865</u>			
PUMP TRUCK CHARGE 0-300'				<u>520.00</u>
EXTRA FOOTAGE	<u>565'</u>	@	<u>.50</u>	<u>282.50</u>
MILEAGE	<u>20</u>	@	<u>3.00</u>	<u>60.00</u>
PLUG <u>8 1/8" TRP</u>		@	<u>100.00</u>	<u>100.00</u>
		@		
		@		

TOTAL # 962.50

CHARGE TO: Mc Guinness Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>Baffle Plate</u>	@	<u>45.00</u>	<u>45.00</u>
<u>Centralizer</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		

TOTAL # 100.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

Daily Drilling Report

Well Name: Ingram Trust	API Code:	Ref Well: #2-A Frieden
Location N/2 S/2 NW N/2 \ S/2 \ NW	Lease Name: Ingram Trust	Ref Loc: 150' NW N/2 SE N
County / State: BARBER, KS	Field:	County: BARBER, KS
GL Level: 1408	Contractor: Duke Drilling Co.	GL Level:
KB Level: 1419	Operator: McGinness Oil Company	KB Level: 1416

Current Date **12-Aug-02**

Page 1 of 2

Formation Tops

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Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Ref Subsea	+/- To Ref Well	Comments
Kanwaka Shale	3527	-2108	3525	-2109	1	+1'
Elgin Sand	3645	-2226	0	1416	-3642	25 unit gas kick, recycled 10 units
Heebner	3820	-2401	3819	-2403	2	+2
Kansas City	4351	-2932	4358	-2942	10	+10
Swope	4522	-3103	4522	-3106	3	+3
Base Kansas City	4591	-3172	4591	-3175	3	+3
Pawnee	4685	-3266	4684	-3268	2	+2
Cherokee	4732	-3313	4725	-3309	-4	-4
Cherokee sand	4761	-3342	4761	-3345	3	0
Mississippi	4775	-3356	4775	-3359	3	0
Kinderhook	5041	-3622	5038	-3622	0	0
Chattanooga	5112	-3693	5109	-3693	0	0
Misener	5139	-3720	5137	-3721	1	1
RTD	5148	-3729	5164	-3748	19	

Daily Drilling Details Report

Date	Start Depth	Daily Remarks
7/30/2002	0	MIRT Duke Rig #5. Edminston #4-A Frieden located NW NW of Sec 2 to the immediate Northwest of the Ingram Trust #1 location, encountered a lost circulation zone @ 664', could not regain returns and dry drilled to 750' to set surface. To guard against this lost circulation risk it may be necessary to set approximately 800' of 8 5/8" surface instead of the 260' indicated on the drilling AFE that was required by KCC. Should spud tonight.
7/31/2002	0	Derrick slid off road yesterday, will have to replace the derrick. Will be a couple of days before we can spud.
8/1/2002	0	Spud @ 5:00 AM. Drilling @ 118' @ 7:00 AM. Set 21 jts 8 5/8" x 23# @ 865' w/250 sx 65/35 Pozmix, 3% cc, 6% gel, 1/4# Floseal & 100 sx Class A, 2% gel, 3% cc. P.D. @ 8:15 PM. Did circ. 1 degree deviation @ 870'.
8/2/2002	870	Drilling @ 870' on plug.
8/3/2002	2240	Drilling @ 2240'.
8/4/2002	3031	Drilling @ 3031'.
8/5/2002	3655	3655', CFS for DST #1 3585'-3655'. 25 unit gas kick recycled 10 units. We will displace drilling fluid and mud up prior to running DST.
8/6/2002	3893	Drilling @ 3893'.
8/7/2002	4515	Drilling @ 4515'. Circulate up Swope then drilling ahead.
8/8/2002	4820	4820' T.O for DST #2 4755'-4820'.
8/9/2002	4925	Drilling ahead @ 4925'.
8/10/2002	5148	5148', on bottom with DST #3 5134'-5148'. D & A. 60/40 Pozmix 6% gel. 50 sx @ 890', 40 sx @ 300', 10 sx @ 40', 15 sx in RH, 10 sx in MH. Plugged down @ 8:15 PM.

DRILL STEM TEST RESULTS

DST	Date	Formation	Int Start	Int End	ISIP	FSIP	IFP	FFP	Time Interval
1	8/5/2002	Elgin Sand	3585	3655	138	191	117-12	106-138	30-30-15-15

ORIGINAL

Well Name: <i>Ingram Trust</i>	API Code:	Ref Well: <i>#2-A Frieden</i>
Location: <i>N/2 S/2 NW N/2 \ S/2 \ NW</i>	Lease Name: <i>Ingram Trust</i>	Ref Loc: <i>150' NW N/2 SE N</i>
County / State: <i>BARBER, KS</i>	Field:	County: <i>BARBER, KS</i>
GL Level: <i>1408</i>	Contractor: <i>Duke Drilling Co.</i>	GL Level:
KB Level: <i>1419</i>	Operator: <i>McGinness Oil Company</i>	KB Level: <i>1416</i>

Current Date **12-Aug-02**

Page 2 of 2

1st Open: Strong blow, built to 8", slowly died off to 6"	2nd Open: no blow, wait 15 mins, flush tool, no blow BHT 89 IHP 1773 FHP 1720	Recovery: 183' drilling mud					
2	8/8/2002	Mississippi	4755	4820	23-29	26-35	30-45-90-90
1st Open: Good blow IHP 2371, FHP 2333, 140-273 BHP	2nd Open:	Recovery: 541' GIP, 45' VSOCGM					
3	8/10/2002	Misner Sand	5134	5148	1993	1982	76-121 134-264 30-45-90-90
1st Open: Fair blow, bob in 2.5 mins, bled down in 3 mins, no blow back	2nd Open: Weak blow, built to bob in 4.5 mins, bled down IHP 2515, FHP 2449, BHT 137.	Recovery: 310' SO&GCM, 183 SMCW, 3793' GIP					

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ORIGINAL

Geological Completion Report
 McGinness Oil Company of Kansas, Inc.
 #1 Ingram Trust
 N/2 S/2 NW 2-35S-12W
 Barber County, Kansas

RECEIVED
 SEP 26 2002
 KCC WICHITA

Commence: 8/1/02
 Completed: 8/10/02
 8 5/8" @ 868'/350 sx

All tops and zones of porosity with staining were measured from rotary bushing 1418 KB. Baroid Gas Detector was furnished by Dombar Mud in service by 1900' to RTD.

Formation Name	Current Well Top	Subsea Datum
Kanwaka Shale	3527	-2108
Elgin Sand	3645	-2226
Heebner	3820	-2401
Kansas City	4351	-2932
Swope	4522	-3103
Base Kansas City	4591	-3172
Pawnee	4685	-3266
Cherokee	4732	-3313
Cherokee sand	4761	-3342
Mississippi	4775	-3356
Kinderhook	5041	-3622
Chattanooga	5112	-3693
Misener	5139	-3720
RTD	5148	-3729

DRILL STEM TEST RESULTS

DST	Date	Formation	Int Start	Int End	ISIP	FSIP	IFP	FFP	Time Int.
1	8/5/2002	Elgin Sand	3585	3655	138	191	117-12	106-138	30-30-15-15
1st Open:		Strong blow, built to 8", slowly died off to		2nd Open:		no blow, wait 15 mins, flush tool, no blow BHT 89 IHP 1773		Recovery: 183' drilling mud	
2	8/8/2002	Mississippi	4755	4820	141	273	23-29	26-35	30-45-90-90
1st Open:		Good blow IHP 2371, FHP 2333, 140-273 BHP		2nd Open:		Recovery: 541' GIP, 45' VSOCGM			
3	8/10/2002	Misner Sand	5134	5148	1993	1982	76-121	134-264	30-45-90-90
1st Open:		Fair blow, bob in 2.5 mins, bled down in 3 mins, no blow back		2nd Open:		Weak blow, built to bob in 4.5 mins, bled down IHP 2515, FHP 2449, BHT 137		Recovery: 310' SO&GCMW, 183' SMCW, 3793' GIP	

ORIGINAL

Page 2

The Elgin Sand was encountered with rare gas bubble in wet sample in a thin lense with a gas 'kick' on the detector unit. This zone was covered by DST #1 and merits no further testing.

The Pawnee Limestone was encountered chalky and void of any porosity. The Mississippi was also encountered chalky and condemned by DST #2. The Misener Sand was encountered 1 foot higher than Robinson #2-A Frieden, however, the non-favorable result of DST #3 indicated the zone to be of limited value. Since there were no commercial shows of oil and/or gas the well was ordered plugged and abandoned.

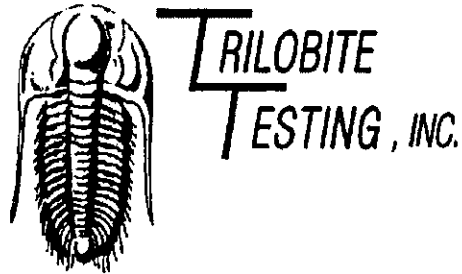
Respectfully Submitted,



Douglas H. McGinness
Petroleum Geologist

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KCC WICHITA

ORIGINAL



DRILL STEM TEST REPORT

Prepared For: **McGinness Oil Co,of Ks.Inc.**

150 N.Main Suite 1026
Wichita,Ks.67202

ATTN: Doug McGinness

2-35S-12W Barber KS

Ingram Trust #1

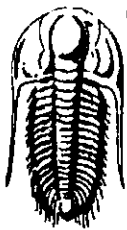
Start Date: 2002.08.08 @ 07:53:27

End Date: 2002.08.08 @ 17:12:27

Job Ticket #: 15742 DST #: 2

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KCC WICHITA

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McGinness Oil Co. of Ks. Inc.

150 N. Main Suite 1026
Wichita, Ks. 67202

ATTN: Doug McGinness

Ingram Trust #1

2-35S-12W Barber KS

Job Ticket: 15742

DST#: 2

Test Start: 2002.08.08 @ 07:53:27

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 10:42:27

Time Test Ended: 17:12:27

Test Type: **Conventional Bottom Hole**

Tester: **Darren L. Amerine**

Unit No: **19**

Interval: **4755.00 ft (KB) To 4820.00 ft (KB) (TVD)**

Total Depth: **4820.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1418.00 ft (KB)**

1407.00 ft (CF)

KB to GRV/CF: **11.00 ft**

Serial #: **3302**

Inside

Press@RunDepth: **35.37 psig @ 4756.00 ft (KB)**

Start Date: **2002.08.08**

End Date:

2002.08.08

Start Time: **07:53:29**

End Time:

17:12:27

Capacity: **7000.00 psig**

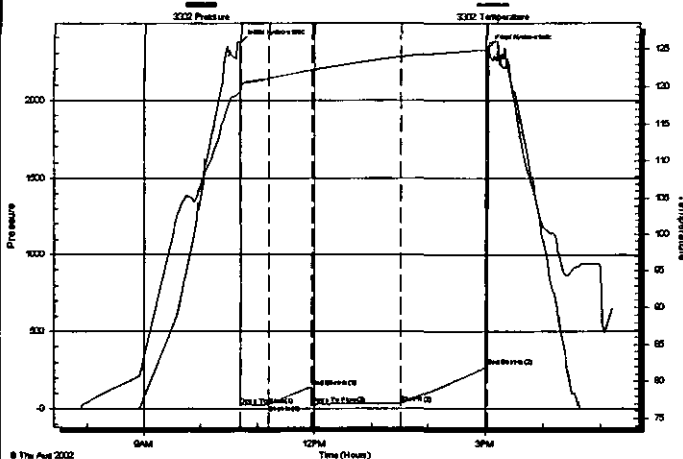
Last Calib.: **2002.08.08**

Time On Btm: **2002.08.08 @ 10:41:27**

Time Off Btm: **2002.08.08 @ 15:02:57**

TEST COMMENT: IF: Fair blow built to 11" in H2O bucket in 30 mins.
IS: Bled down for 4 mins. no blow back.
FF: Fair blow built to 10" in H2O bucket in 90 mins.
FS: Bled down for 3 mins. no blow back.

Pressure vs. Time



PRESSURE SUMMARY

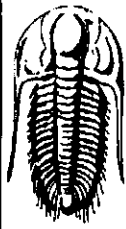
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2363.56	119.39	Initial Hydro-static
1	23.84	119.69	Open To Flow (1)
31	29.44	121.11	Shut-in(1)
76	140.88	122.22	End Shut-in(1)
77	26.90	122.27	Open To Flow (2)
170	35.37	124.02	Shut-in(2)
261	273.14	124.98	End Shut-in(2)
262	2333.00	125.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	VSOCGM 4%G less than 1%O 95%M	0.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McGinness Oil Co. of Ks. Inc.

Ingram Trust #1

150 N. Main Suite 1026
Wichita, Ks. 67202

2-35S-12W Barber KS

Job Ticket: 15742

DST#: 2

ATTN: Doug McGinness

Test Start: 2002.08.08 @ 07:53:27

Tool Information

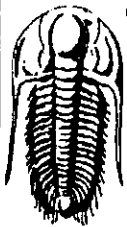
Drill Pipe:	Length: 4560.36 ft	Diameter: 3.80 inches	Volume: 63.97 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 183.64 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose: 85000.00 lb
			Total Volume: 64.87 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4755.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.00 ft			
Tool Length:	93.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
C.O. Sub	1.00			4728.00		
S.I. Tool	5.00			4733.00		
HMV	5.00			4738.00		
Jars	5.00			4743.00		
Safety Joint	2.00			4745.00		
Packer	5.00			4750.00	28.00	Bottom Of Top Packer
Packer	5.00			4755.00		
Stubb	1.00			4756.00		
Recorder	0.00	3302	Inside	4756.00		
Anchor	31.00			4787.00		
Recorder	0.00	10991	Outside	4787.00		
Blank Spacing	30.00			4817.00		
Bullnose	3.00			4820.00	65.00	Bottom Packers & Anchor

Total Tool Length: 93.00



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TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McGinness Oil Co., of Ks. Inc.

Ingram Trust #1

150 N. Main Suite 1026
Wichita, Ks. 67202

2-35S-12W Barber KS

Job Ticket: 15742

DST#: 2

ATTN: Doug McGinness

Test Start: 2002.08.08 @ 07:53:27

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 4.80 sec/qt	Cushion Volume: bbl		
Water Loss: 11.18 in ³	Gas Cushion Type:		
Resistivity: 1.20 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 0.32 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	VSOCGM 4%G less than 1%O 95%M	0.221

Total Length: ft Total Volume: 6.547 bbl

Num Fluid Samples: 0

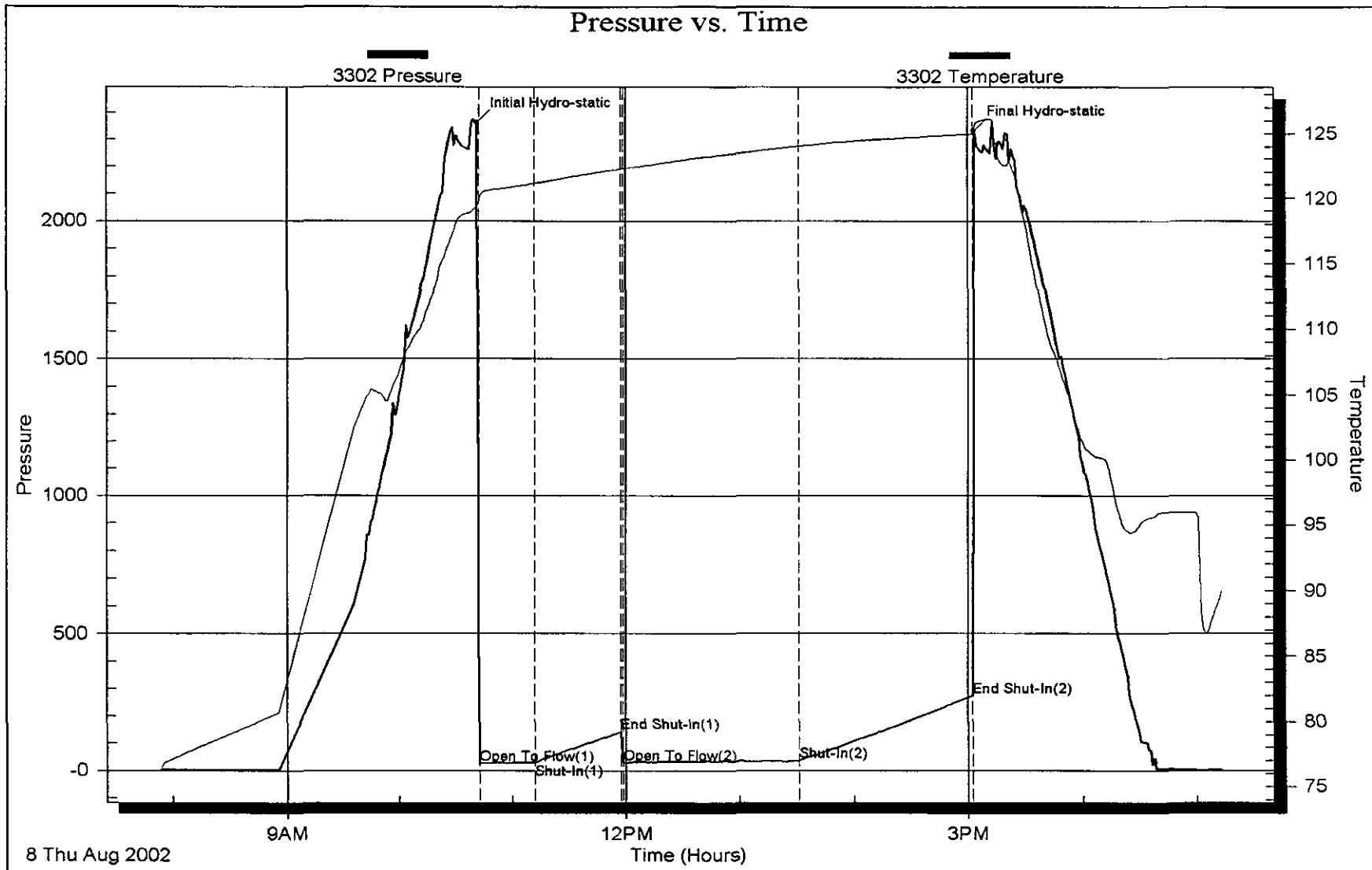
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



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