

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4519  
Name S. H. EVRON, USA, INC.  
Address P.O. BOX 12118  
City/State/Zip OKLAHOMA CITY, OK 73157

Purchaser Gas - Williams Pipeline  
Oil - KACTI

Operator Contact Person P. K. TRICHEL  
Phone (405) 949-7000

Contractor: License #  
Name CLARK (WPA) SERV. R.G.#15

Wellsite Geologist  
Phone

Designate Type of Completion  
New Well Re-Entry Workover  
Oil Gas Dry  
SMD Inj Other (Core, Water Supply etc.)  
Temp Abd Delayed Comp.

If OWO: old well info as follows:  
Operator GUSF. ALB. EXPLOSION & PRODUCTION  
Well Name SCHOOL TRUST # 10-4  
Comp. Date 1-17-88 Old Total Depth 4786

WELL HISTORY

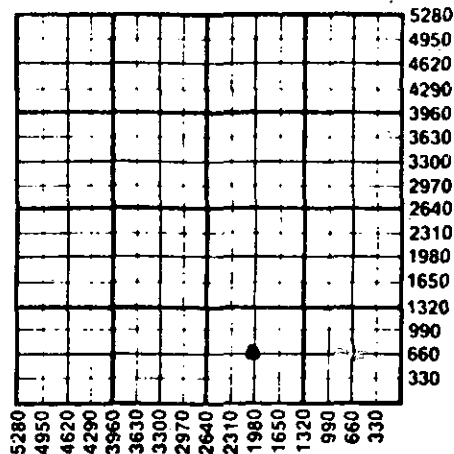
Drilling Method:  
Mud Rotary Air Rotary Cable  
3-31-81 4-7-81 6-18-81  
Spud Date Date Reached TD Completion Date  
4986 4942 Re 1-17-88  
Total Depth PBDT 418

Amount of Surface Pipe Set and Cemented at 418 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-007-21107-00-01  
County BARBER CO. KS  
C. 3/4 S.E. Sec. 4 Twp 35 S. Rge. 12 W. East West  
660 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name SCHOOL TRUST Well # 10-4  
Field Name HARDTNER  
Producing Formation MISSISSIPPI  
Elevation: Ground 1445 KB 1454

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. K. Trichel

Title DRILLING REPRESENTATIVE Date 2-9-88

Subscribed and sworn to before me this 9th day of FEBRUARY 1988

Notary Public Steve R. Wilson

Date Commission Expires 9-16-89 STATE CORPORATION COMMISSION

FEB 11 1988

2-11-88

CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Sec 4 Twp 35 S Rge 12 W

Operator Name CHEVRON USA INC. Lease Name SCHOOL TRUST Well # 10-4

Sec. 4 Twp. 35 S Rge. 12 W  East  West County BARBER

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No NO RECORD  
 Cores Taken  Yes  No

Formation Description  Log  Sample

Name	Top	Bottom
TOPEKA LIME	3332	
TECUMSEH SHALE	3550	
HEEDNET SHALE	3865	
TORONTO LIME	3889	
DOUGLAS SHALE	3928	
TATAN LIME	4131	
LANSING-KANSAS CITY	4174	
STARK SHALE	4564	
SWOPE	4577	
HUSH SHALE	4594	
PLEASANTON	4622	
MARMATON	4632	
CHECOKEE SHALE	4778	
CHECOKEE SAND	4810	
MISSISSIPPI CHAT	4834	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24.8	418'	CL H	275	2% CASO
INTERMEDIATE	7 7/8"	5 1/2"	14.4	4985'	CL H	250	50-50 PERM

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4	4836 - 4870 NEW	4834 - 4834
2	4834 - 4881 OLD	4834 - 4834

TUBING RECORD Size 2 3/8 Set At 4924 Packer at N/A Liner Run  Yes  No

Date of First Production 6-18-81 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
<u>1-17-88 Recomp</u>	<u>2.5</u>	<u>50</u>	<u>10.3</u>		<u>37°</u>
	<u>64 Bbls</u>	<u>150 MCF</u>	<u>26 Bbls</u>	<u>CFPB</u>	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify).....  
 Dually Completed  Conmingled

4834 - 4881  
 4836 - 4920