

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31881
Name: McGinness Oil Company of Kansas, Inc.
Address: 150 N. Main - Suite 1026
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Douglas H. McGinness
Phone: (316) 267-6065
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Doug McGinness
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
Workover/Re-entry: Old Well Info as follows:

API No. 15 - 007-22627 0000
County: Barber County, Kansas
C W/2 SE/4 Sec. 12 Twp. 34 S. R. 12 East West
1320 feet from N (circle one) Line of Section
1980 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
_____ (circle one) NE SE _____ NW _____ SW
Lease Name: LCC Well #: 1
Field Name: South Rhodes Ext.
Producing Formation: _____
Elevation: Ground: 1470' Kelly Bushing: 1478'
Total Depth: 4720' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 279 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
09-05-00 09-12-00 9-13-2000
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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KANSAS CORPORATION COMMISSION
DEC 01 2000
CONSERVATION DIVISION
WICHITA, KS

_____ Fluid Management Plan
(Data collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 340 bbls
Dewatering method used Hauled off
_____ Disposal of fluid disposal if hauled offsite:
Operator Name: Oil Producers of Kansas, Inc.
Lease Name: Comanche License No.: _____
Quarter _____ Sec. 13 Twp. 35S S. R. 16W East West
County: _____ Docket No.: D 27,726

PAK W 9-2-05

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas H. McGinness
Title: CEO Date: 11/29/2000
Subscribed and sworn to before me this 29th day of November, 2000
Notary Public: Donna L. May
Notary Commission Expires: 2/7/04

DONNA L. MAY
Notary Public - State of Kansas
My Appt. Expires 2/7/04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: McGinness Oil Company of Kansas, Inc. Lease Name: LCC Well #: 1

Sec. 12 Twp. 34 S. R. 12 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3735 (2257)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3947 (2469)
List All E. Logs Run:		KC	4248 (2770)
		Hertha Lmst	4453 (2975)
		Miss	4651 (3173)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	279'	60/40 Poz	179	2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

DATE OF FIRST, RESUMED PRODUCTION, SWD or ENHR.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

ESTIMATED PRODUCTION PER 24 HOURS	OIL Bbls.	GAS Mcl	WATER Bbls.	GAS-OIL RATIO	GRAVITY

DISPOSITION OF GAS	METHOD OF COMPLETION	PRODUCTION INTERVAL
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Daily Drilling Report

Well Name: LCC #1	API Code: 15-007-22627 - 0000	Ref Well: Zimmerman #1
Location: C W/2 SE 12 \ 34S \ 12W	Lease Name: LCC #1	Ref Loc: C SE SE - 12/ 34S/
County / State: BARBER, KS	Field:	County: BARBER, KS
GL Level: 1470	Contractor: Duke Drilling Co.	GL Level: 1458
KB Level: 1478	Operator: McGinness Oil Company	KB Level: 1463

Current Date **15-Sep-00**

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Formation Tops

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Ref Subsea	+/- To Ref Well	Comments
Kanwaka Shale	3519	-2041	3509	-2046	5	
Elgin Sand Zone	3531	-2053	3522	-2059	6	3521 to 3702- no shows
Oread	3703	-2225	3694	-2231	6	
Heebner Shale	3735	-2257	3730	-2267	10	
Lansing	3947	-2469	3935	-2472	3	
KC	4248	-2770	4230	-2767	-3	
Stark Shale	4418	-2940	4402	-2939	-1	
Swope	4425	-2947	4409	-2946	-1	Slight dead oil show, to chalky
HushPuckney Shal	4447	-2969	4430	-2967	-2	
Hertha Lmst	4453	-2975	4437	-2974	-1	
Mississlpian	4651	-3173	4632	-3169	-4	4638 Wea Miss, 4650 Solid Miss.
RTD	4720	-3242	4730	-3267	25	

Daily Drilling Details Report

Date	Start Depth	Daily Remarks
9/2/2000	0	Move in.
9/5/2000	0	Prep to Spud. Spud @ 7:45am. Set 6 jts (268.35') 8 5/8" x 24# @ 279' with 175 sacks 60/40 Pozmix, 2%gel 3% CC. PD @ 11:30PM. 1/2 degree @ 311', 3/4 degree @ 1000'.
9/6/2000	1000	1000', W.O.C.
9/7/2000	2052	Drilling @ 2052'. 3/4 degree @ 2006'.
9/8/2000	2830	Drilling at 2830'.
9/9/2000	3466	Drilling @ 3466'
9/10/2000	3995	Drilling @ 3995'. 1/2 degree @ 3873'.
9/11/2000	4435	Drilling @ 4435'. Gas detector unit has been malfunctioning, could be +/- on various structures. Can vary within 3 or 4'.
9/12/2000	4680	4680' on bolton with DST #1 4625-4680', pipe strap @ 4680' was 5.75 short to the board. (no correction) Will drill 40' and test again.
9/13/2000	4720	Drilling @ 4720' Logging, Preparing to P & A. Proposed to move to washdown hole C NE NE tomorrow. Plugged with 40 sx @ 600', 50 sx @ 300', 10 sx @ 40', 15 sx in rathole, 10 sx in mousehole, Plugged down @ 2:30pm (60.40 Pozmix 6% gel)

DRILL STEM TEST RESULTS

DST Date	Formation	Int Start	Int End	ISIP	FSIP	IFP	FFP	Time Interval
1 9/12/2000	Mississippian	4625	4680	1334	1592	34-30	28-28	30-45-60-90
1st Open: G/7"		2nd Open: 3.37 MCFG		Recovery: 20' Mud				
2 9/13/2000	Mississippian	4680	4720	660	1397	28-30	28-28	30-45-60-90
1st Open: Good Blow		2nd Open: Good Blow		Recovery: 480' GIP, 25' mud w/scum of oil in tool, Hydo 2404-2316				

Casing History

ORIGINAL

Well Name: LCC #1	API Code: 15-007-22627 - 0000	Ref Well: Zimmerman #1
Location: C W/2 SE 12 \ 34S \ 12W	Lease Name: LCC #1	Ref Loc: C SE SE - 12/ 34S/
County / State: BARBER, KS	Field:	County: BARBER, KS
GL Level: 1470	Contractor: Duke Drilling Co.	GL Level: 1458
KB Level: 1478	Operator: McGinness Oil Company	KB Level: 1463

Current Date 15-Sep-00

Page 2 of 2

Size	Weight	Grade	Brand	Type	Condition	Set Depth	Footage
8.75	24	API		Surface	New	279	268.35

Cement Description: 175 sxs 60/40 Pozmix, 2%gel 3% CC

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 01 2000
12-1-00
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 7541

Federal Tax I.D.# 48-0727860

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
ORIGINAL m. Lodge

DATE <u>9-5-00</u>	SEC <u>12</u>	TWP. <u>34s</u>	RANGE <u>12w</u>	CALLED OUT <u>4:00 p.m.</u>	ON LOCATION <u>7:30 a.m.</u>	JOB START <u>11:00 a.m.</u>	JOB FINISH <u>11:30 p.m.</u>
LEASE <u>LCC</u>		WELL # <u>1</u>		LOCATION <u>13S ON 281 + 160 Jct</u>		COUNTY <u>Barber</u>	STATE <u>Ks.</u>
OLD OR <u>NEW</u> (Circle one)				<u>3/4w-DIS</u>			

CONTRACTOR Duke Dnq. 2

TYPE OF JOB Surface

HOLE SIZE 7 7/8 - (12 1/4) T.D. 1000 - (300')

CASING SIZE 8 5/8 DEPTH 279

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x hole DEPTH 1000

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' By Request

PERFS. _____

DISPLACEMENT 16 3/4 Bbls Fresh H2O

OWNER M^c Guinnesso: / Co. of Ks.

CEMENT

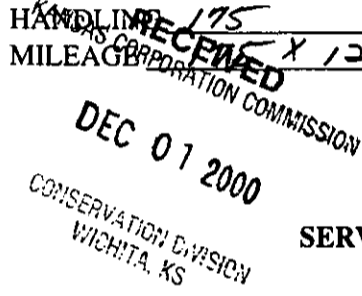
AMOUNT ORDERED 175 SX 60/40

3%cc + 2%gel

COMMON	<u>105</u>	@	<u>6.35</u>	<u>666.75</u>
POZMIX	<u>70</u>	@	<u>3.25</u>	<u>227.50</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
_____		@		
_____		@		
_____		@		
_____		@		
_____		@		
_____		@		
HANDLING	<u>175</u>	@	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>X 12</u>			<u>100.00</u>
TOTAL				<u>1346.50</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>ARRY Dreiling</u>
# <u>302</u>	HELPER <u>DAVID West</u>
BULK TRUCK	
# <u>301</u>	DRIVER <u>DAVID Felio</u>
BULK TRUCK	
# _____	DRIVER _____



REMARKS:

Pipe on Bottom - Break Circ.

Pump 175 SX 60/40 + 3%cc

2% Gd. Release Plug. Displace

16 3/4 Bbls. Fresh H2O Shott In.

Cement Did Circ. ✓

SERVICE

DEPTH OF JOB	<u>279</u>			
PUMP TRUCK CHARGE			<u>470.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>12</u>	@	<u>3.00</u>	
PLUG <u>wood-8 5/8</u>		@	<u>45.00</u>	
_____		@		
_____		@		
TOTAL				<u>551.00</u>

CHARGE TO: M^c Guinnesso: / Co. of Ks.

STREET 150 N. MAIN St., Ste. 1026

CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
TOTAL			_____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John J. Armbruster

TAX _____

TOTAL CHARGE 1897.50

DISCOUNT 189.75 IF PAID IN 30 DAYS

1707.75

X JOHN J. ARMBRUSTER

PRINTED NAME

ALLIED CEMENTING CO., INC. 4172

Federal Tax I.D.# 48-0727860

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT: Med lodge

DATE <u>9-13-00</u>	SEC. <u>12</u>	TWP <u>34S</u>	RANGE <u>12 W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>12:15 PM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Lee</u>	WELL# <u>1</u>	LOCATION <u>Med lodge 135 on 281</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>3/4 W 1/5</u>					

CONTRACTOR Duke #2
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4720'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 600'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh H₂O

OWNER McGinness Oil of ks Inc

CEMENT AMOUNT ORDERED 625 5x 60.40.16

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart
 # 261-265 HELPER Mark Brungardt
 BULK TRUCK
 # 301 DRIVER David west
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>75</u>	@	<u>6.35</u>	<u>476.25</u>
POZMIX	<u>50</u>	@	<u>3.25</u>	<u>162.50</u>
GEL	<u>6</u>	@	<u>9.50</u>	<u>57.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>125</u>	@	<u>1.05</u>	<u>131.25</u>
MILEAGE	<u>12</u>		<u>Min</u>	<u>100.00</u>

TOTAL \$ 927.00

REMARKS:

1st plug pump 15 BBLs H₂O ahead
mix 40 5x 60.40.16 5 BBLs Disp.
2nd plug 8 1/2 BBLs ahead mix 50 5x
60.40.16 1/2 BBL Disp
10 5x Center
10 5x Mouse hole
15 5x Rat hole

SERVICE

DEPTH OF JOB	<u>600'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>300'</u>	@	<u>.43 129.00</u>
MILEAGE	<u>12</u>	@	<u>3.00 36.00</u>
PLUG	<u>wooden</u>	@	<u>23.00 23.00</u>
		@	
		@	

TOTAL \$ 658.00

CHARGE TO: McGinness oil of ks Inc
 STREET 150 N Main # 1026
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 0.00
 TOTAL CHARGE \$ 1585.00
 DISCOUNT \$ 158.50 IF PAID IN 30 DAYS

SIGNATURE John J. Armbruster

JOHN J. ARMBRUSTER
 PRINTED NAME

Net \$ 1426.50