

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4197
Name ..DUNNE OIL CO.
Address 100 S. Main #520
Wichita, KS 67202
City/State/Zip

Purchaser ..D. & A.....

Operator Contact Person ..Stephen W. Dunne.
Phone 316-267-3448.....

Contractor: License # 5418
Name ..ALLEN DRILLING COMPANY.....

Wellsite Geologist ..Steve Dunne.....
Phone 316 267-3448.....

Designate Type of Completion
___ New Well ___ X Re-Entry ___ Workover

___ Oil ___ SND ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
X Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
OperatorJones, Shelburn & Farmer
Well Name ...Wright, B.
Comp. Date ..7/21/56..Old Total Depth.4702

WELL HISTORY

Drilling Method:
___ Mud Rotary ___ Air Rotary ___ Cable
X Mud Rotary
..7/15/89. ..7/20/89... ..7/20/89...
Spud Date Date Reached TD Completion Date
...5047...
Total Depth PBT

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ___ Yes ___ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name ..
Invoice # ..
AIRE D+O

API NO. 15-...007-01-027-00-01
County...Barber.....
..NE. .NE. .NE. Sec 15... Twp 34... Rge 12... X West
..4950... Ft North from Southeast Corner of Section
...330... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

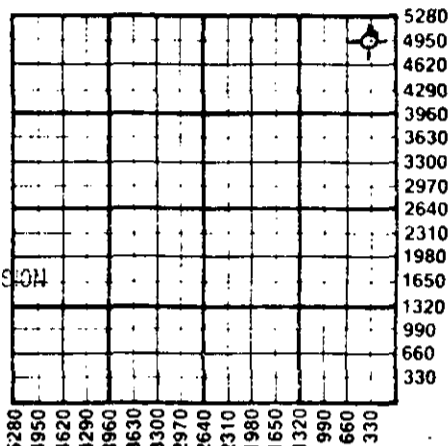
Lease Name.....WRIGHT..Well #.1-15.

Field Name.....Wildcat.....

Producing Formation.....D. & A.....

Elevation: Ground...1459.....KB...1464.....

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
AUG 23 1989
8-23-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring
N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

___ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

X Surface Water 3960 Ft North from Southeast Corner
(Stream, pond etc) 1320 Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

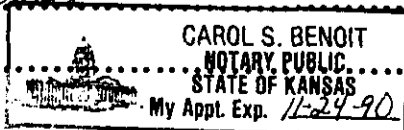
Signature

Title.....President..... Date ..8/11/89.

Subscribed and sworn to before me this 11th day of August 1989.

Notary Public...Carol S. Benoit.....

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received
Distribution
X KCC ___ SWD/Rep ___ NGPA
KGS ___ Plug ___ Other
(Specify)

SIDE TWO

Operator Name DUNNE OIL CO. Lease Name..... WRIGHT Well #..... 1-15

Sec. 15 Twp. 34 Rge. 12 East West County..... Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
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DST#1: 5022-5047, 30-45-45-60 IH 2740, IFP 719-1762, ISIP 2056, FFP 1871-2056, FSIP 2056, FHP 2687. Recovered: 4,204' Muddy, Gas Cut, saltwater. CHL 115,000, BHT 135°	<table border="0" style="width:100%"> <tr> <th style="text-align:left">Name</th> <th style="text-align:left">Top</th> <th style="text-align:left">Bottom</th> </tr> <tr> <td>Kinderhook</td> <td>4933</td> <td></td> </tr> <tr> <td>Woodford</td> <td>5010</td> <td></td> </tr> <tr> <td>Misener</td> <td>5040</td> <td></td> </tr> </table>	Name	Top	Bottom	Kinderhook	4933		Woodford	5010		Misener	5040	
Name	Top	Bottom											
Kinderhook	4933												
Woodford	5010												
Misener	5040												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... old hole surface 235'
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
.....	
.....	
.....	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled