

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8362
Name HELD BY PRODUCTION, INC.
Address 6021 S. Syracuse Way #201
City/State/Zip Englewood, CO 80111

Purchaser ~~None~~ Bishop Pipeline Corp

Operator Contact Person R. B. Einhorn
Phone (303) 694-4335

Contractor: License # 5829
Name ALDEBARAN DRILLING CO., INC.

Wellsite Geologist Denny Furst
Phone (303) 292-6116

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-11-86 4-24-86 2-28-87
Spud Date Date Reached TD Completion Date
5145 Est 5129
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 614 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 614 feet depth to surface, 500 SX cmt
Cement Company Name HALLIBURTON
Invoice # 436722

API NO. 15-093-20670-023-20698-60-WP-31-87

County Comanche
NW NW SW Sec. 15 Twp 31S Rge 17 East
X West

2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

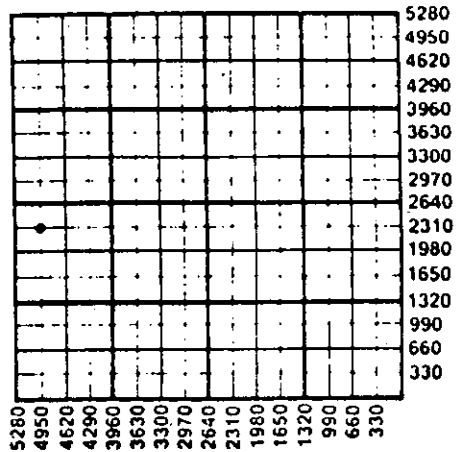
Lease Name FERRIN Well # 1-A

Field Name

Producing Formation MISSISSIPPIAN

Elevation: Ground 2093 KB 2102

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

RECEIVED
STATE CORPORATION COMMISSION
OCT 25 2000
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.B. Einhorn

Title Vice-President Date 12-1-86

Subscribed and sworn to before me this 1st day of December, 1986

Notary Public Suzanne M. Neal

Date Commission Expires My Commission expires August 29, 1988

2961-A W. Long Dr.
Littleton, CO 80120

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name **HELD BY PRODUCTION, INC.** Lease Name **FERRIN** Well # **1-A**

Sec. **15** Twp. **31S** Rge. **17** East West County **Comanche**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST No 1 4979 - 5050
 30-60-30-120
 Rec. 360 feet of gas cut mud with few specks of oil
 Second open Est 1233 MCF PD

Name	Top	Bottom
HEEBNER	4202	
TORONTO	4218	
LANSING	4390	
SWOPE	4718	
BASE KANSAS CITY	4811	
MARMATON	4824	
PAWNEE	4908	
CHEROKEE	4953	
MISSISSIPPIAN	5007	

IHP 2440
 IFP 165-227
 ISAP 1248
 FFP 206-237
 FSIP 1263
 FHP 2440
 BHT 123

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OCT 25 2000

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE		10 3/4	40	614	Lite	200	3% CaCl
Production	7 7/8	4 1/2	10.5	5144	Common	300	2% Gell
					50/50 Pp2	200	1.0% Salt 10#/SK 0.75% CFR2 500 gal. fask

PERFORATION RECORD
 Shots Per Foot **2** Specify Footage of Each Interval Perforated **5017-32; 5041-44**
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) **1500 gal 15% FE**

~~Casing has been set but well has not been completed.~~

TUBING RECORD Size **2 3/8** Set at **5061** Packer at **4965** Liner Run Yes No

Date of First Production **4-13-87** Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		500 MCFPD			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled
5017-32
5041-44