

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4548  
Name: ONEOK Resources Company  
Address: PO Box 871  
City/State/Zip: Tulsa, OK 74102-0871  
Purchaser: ONEOK Midstream Gas Supply LLC  
Operator Contact Person: Daryl Duvall  
Phone: (918) 588-7711  
Contractor: Name: Cheyenne Drilling  
License: 5382  
Wellsite Geologist: Harold Trapp

**Release**  
**MAR 18 2002**  
**From**  
**CONFIDENTIAL**  
**KCC**  
**MAR 20 2002**  
**CONFIDENTIAL**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
12/18/00 12/31/00 03/19/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

RECEIVED  
STATE CORPORATION COMMISSION

API No. 15 - 033-21137-00-00  
County: Comanche  
C .SW Sec. 15 Twp. 31 S. R. 17  East  West  
1,320 feet from S / N (circle one) Line of Section  
1,320 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ferrin Well #: 3  
Field Name: Wilmore  
Producing Formation: Marmaton  
Elevation: Ground: 2,093' Kelly Bushing: 2,105'  
Total Depth: 5,200' Plug Back Total Depth: 5,124'  
Amount of Surface Pipe Set and Cemented at 615 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**ORIGINAL**

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Corrosive Content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering Method used See attached sheet  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

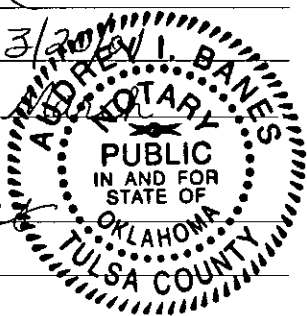
*ACT 1 DPW 3-18-02*

RECEIVED  
OIL & GAS CONSERVATION DIVISION  
130 S. MARKET, WICHITA, KANSAS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daryl K. Duvall  
Title: District Engineer Date: 3/20/02  
Subscribed and sworn to before me this 20th day of March 2002.  
Notary Public: Audrey L. Baner  
Date Commission Expires: 1-27-2005



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: ONEOK Resources Company Lease Name: Ferrin Well #: 3

Sec. 15 Twp. 31 S. R. 17 East West County: Comanche

Release

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

From Confidential

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

High Definition Induction Log, Gamma Ray Log, Compensated Z Densilog, Min Log, Sonic Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

(See attached sheet)

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MAR 20 2002 CONFIDENTIAL

APR 11 2001

CONSERVATION DIVISION Wichita, Kansas

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

ORIGINAL

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes handwritten 'CONFIDENTIAL'.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

Operator Name: ONEOK Resources Company

Lease Name: Ferrin Well # 3

Sec 15 Twp. 31 S R17 West

County: Comanche

**Release**

**MAR 18 2002**

**From  
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**Drilling Fluid Management Plan**

Chloride content 70,000 ppm      Fluid volume 130 bbls  
Dewatering method used Hauled & evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: Advantage Resources  
Lease Name: Hardy B1 SWD      License No. 6927  
Sec 24 Twp 28S R18 West  
County: Kiowa      Docket No. D27161

ORIGINAL

Chloride content 70,000 ppm      Fluid volume 260 bbls  
Dewatering method used Hauled & evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: Star Resources  
Lease Name: Currier SWD      License No. 32389  
Sec 20 Twp 32S R18 West  
County: Comanche      Docket No. D2766

KCC  
MAR 20 2002  
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**LOG FORMATION (TOP), DEPTH AND DATUM**

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Heeloner	4,217'	2,112'
Toronto	4,232'	2,127'
Lansing	4,402'	2,297'
Iola	4,582'	2,477'
BKC	4,828'	2,723'
Marmaton	4,840'	2,735'
Pawnee	4,898'	2,793'
Mississippi	5,032'	2,927'
TD	5,195'	3,090'

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ONEOK RESOURCES COMPANY

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APR 08 2002

KCC WICHITA

Release  
MAR 18 2002  
From  
Confidential

April 5, 2002

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

*Needs Stamp  
Rel From Conf  
3-18-2002  
Has Been Teched.  
DPU  
3-12-03*

RE: Missing Information on the Ferrin 3-15

Attn.: David P. Williams

Please find enclosed the all of the requested information listed on your letter dated March 18, 2002. I am sorry for not having this information with the original completion. I don't know what happened. We had to get another copy of the mud log from the consulting geologist and he was hard to get a hold of. Also on the second DST we do not and can not find the charts for the DST. They have a computer generated chart and that is all. I have called the testers and the field foreman but haven't found any more than what I have included. If there are any other questions I can be reached at the address below or call at (918) 588-7711.

Sincerely,

Daryl Duvall  
District Engineer





**JOB LOG**

ORDER NO: 70006

TICKET #	TICKET DATE

REGION North America	NWA/COUNTRY	BDA / STATE	COUNTY
MBU ID / EMP #	EMPLOYEE NAME	PSL DEPARTMENT	
LOCATION	COMPANY	CUSTOMER REP / PHONE	
TICKET AMOUNT	WELL TYPE	API / UWI #	
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
LEASE / WELL #	SEC / TWP / RNG		

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HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0900							Called out for job.
	0915							on loc. job #11177
	1030							Start SSBP
	1230							out of hole with rig up down.
								Start R <sup>5</sup> H 52 3 F.F.
	1415							CSB on both hook up R <sup>5</sup> H p.c. (SIX ROW)
	1425							brk circ. with
	1428							circ to pit
	1450							then circ hook down to pit.
	1455					1500		psi fast flow
	1459	6.0	6.5			130		pump 1255 <sup>h</sup> ptmc at 11.4 <sup>h</sup>
	1510	6.0	30.5			190		pump 1305 <sup>h</sup> pt. at 14.8 <sup>h</sup>
	1517	0				0		shut down drop plug
	1518	6.0	36.5			80		pump 146 <sup>h</sup>
	1520	6.0	36.5			120		20 bbl in cont to pit
	1527	2.0	36.5			200		26 bbl in S10 row
	1529	2.0	36.5			150		2911 <sup>h</sup> plug
	1530	0	36.5			150		release plug - H.F.W.
	1521							job over finished 1501 column H.F.W.
								TYPE 3 CROW
								36 bbl cont to pit ✓



JOB SUMMARY

ORDER NO. 70006

TICKET #	1063508	TICKET DATE	1-1-01
REGION	North America	BOA / STATE	KS
NWA/COUNTRY	Mid CONTINENT	COUNTY	COMANCHE
MBU ID / EMP #	MCL 10104 / 105848	PSL DEPARTMENT	ZONAL ISOLATION
LOCATION	LIBERAL KS	CUSTOMER REP / PHONE	DENNIS HERTEL 316-672-8082
TICKET AMOUNT	\$11249.00	API / UWI #	
WELL LOCATION	WILMOR	JOB PURPOSE CODE	035
LEASE / WELL #	FERRIN # 3-15		
DEPARTMENT	CEMENT		
SEC / TWP / RNG	15-31S-17W		

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	J. Woodrow 105848	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	R. FERGUSON 106154	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS		HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	
				<b>RECEIVED</b>			
				APR 08 2002			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420621 P/U	110	54029-6610	110			KCC WICHITA	
54218-78202	110						

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Misc. Data \_\_\_\_\_ Total Depth \_\_\_\_\_

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY	MAKE
Float Collar		H
Float Shoe		
Guide Shoe REG 4 1/2	1	O
Centralizers F.M 4 1/2	12	
Bottom Plug		W
Top Plug S-W 4 1/2	1	
Head P/C 4 1/2	1	C
Packer		
Other		O

**MATERIALS**

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	Qty.
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
TIME	1-1-01	1-1-01	1-1-01	1-1-01
	0100	0530	1700	1745

**WELL DATA**

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	10.5	4 1/2	8' LOG EB	5208	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

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HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
		MAR 18 2002		(SEE JOB LOG)

**From Confidential**

HYDRAULIC HORSEPOWER	
ORDERED	Used
AVERAGE RATES IN BPM	
TREATED	Overall
CEMENT LEFT IN PIPE	
FEET	Reason
45	SHOT FRUIT

**CEMENT DATA**

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	505	pt 5050 po	B	SB CN SOL, SB KCL, 6" G6 WHITE, SB HALL-322	1.67	13.2

Circulating _____	Displacement _____	Preflush: Gal - BBI	Type med H.G.H
Breakdown _____	Maximum _____	Load & Bkdn: Gal - BBI	Pad: BBI - Gal
Average _____	Frac Gradient _____	Treatment: Gal - BBI	Disp: BBI - Gal 82
Shut In: Instant _____	5 Min _____ 15 Min _____	Cement Slurr: Gal - BBI	
		Total Volume: Gal - BBI	90 L.C

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
THE INFORMATION STATED HEREIN IS CORRECT			
CUSTOMER'S REPRESENTATIVE SIGNATURE D. Herchel			

TICKET #	1035 W	TICKET DATE	7-7-01
BDA / STATE	KS	COUNTY	OSBAGAN
PSL DEPARTMENT	Bread Technology		
CUSTOMER REP / PHONE	Drew Miller 303-221-1111		
API / UWI #			
JOB PURPOSE CODE	035		

REGION	North America	NWA/COUNTRY	Mexico CONTINENT
MBU ID / EMP #	1035 W	EMPLOYEE NAME	3362
LOCATION		COMPANY	OSBAGAN
TICKET AMOUNT		WELL TYPE	
WELL LOCATION		DEPARTMENT	
LEASE / WELL #		SEC / TWP / RNG	

HES EMP NAME/EMP#(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)   HRS

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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0600							JOB READY
	0650							CALLED OUT FOR JOB
	0530							Release Pump TRUCK @ LOCATION - HAVE PRE JOB SITE ASSESSMENT SPOT EQUIPMENT - RIG UP RIG LYING DOWN DRILL PIPE D.P LAYED DOWN Lay DOWN R-H + M-H From Confidential HAVE PRE JOB SAFETY MEETING
	1100							START RUNNING 4 1/2" CSG + FET EQUIPMENT CASING ON BOTTOM 5208 -
	1400							HOOK UP 4 1/2" PIC + CIRCULATING IRON
	1430							START CIRCULATING WITH RIG PUMP
	1630		16		✓			PLUG R-H + M-H WITH 55 SKS CEMENT THROUGH CIRCULATING - HOOK UP TO PUMP TRUCK
								JOB PROCEEDING
	1700	5.0	12		✓	7000		TEST LINES
	1703	5.0	3		✓	930		PUMP 12 BBL MUD FLUSH
	1710	6.0	74		✓			PUMP 3 BBL FRESH WATER SPACE
	1735							START MIXING 250 SKS CMT AT 13.2 LBS/GAL THROUGH MIXING CEMENT - SHUT DOWN WASH OUT PUMP + LINES RELEASE PLUG
	1730	6.0			✓	9		START DISPLACING
	1745		48					DISP RINGED CEMENT
	1745							745 MAX HIT PRESSURE BEFORE LANDING PLUG
	1745		83.0		✓	1400		PLUG DOWN RELEASE FLOAT FLOAT AILD
								Release MAX 0.000 From Confidential THANKS FOR CALLING HALLIBURTON WOODY TAYLOR



# INVOICE



Remit to: P.O. Box 951046, Dallas, TX 75395-1046

### Wire Transfer Information

Account Number:

ABA Routing Number:

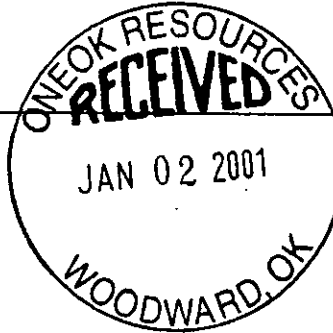
**Invoice Number: 90734736**

**Invoice Date: December 19, 2000**

**DIRECT CORRESPONDENCE TO:**  
 P.O. Box 1598  
 Liberal, KS 67905-1598  
 US  
 Tel: (316) 624-3879  
 Fax: (316) 624-3478

Well Name: ONEOK FERRIN 3-15,COMANCHE  
 WILMORE KS COMANCHE  
 Job Date: December 18, 2000  
 Cust. PO No.: N/A  
 Payment Terms: Pay out of production  
 Quote No.: 20501399  
 Sales Order No.: 1035857  
 Manual Ticket No.:  
 Shipping Point: LIBERAL Shipping Point  
 Mode of Transportation: Z1  
 Ultimate Destination Country: US  
 Customer Account No.: 304292

**TO:**  
 ONEOK RESOURCES  
 40033 N. HWY 281  
 PRATT KS 67124  
 USA



Contract No.:  
 Contract from:  
 Contract to:  
 Accumulated Value:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	CEMENT SURFACE CASING - BOM JP010	1	JOB					
1	MILEAGE FROM NEAREST HES BASE, 000-117 Number of Units	110	MI		4.05	445.50	164.84-	280.66
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	110	MI		2.38	261.80	96.87-	164.93
16091	CSG PUMPING,0-4 HRS,ZI 001-016 DEPTH FEET/METRES (FT/M)	1	EA		1,963.00	1,963.00	726.31-	1,236.69
*87054	FUEL SURCHG-HEAVY TRUCKS>1 1/2 Number of Units	110	MI		0.24	26.40		26.40
*87055	FUEL SURCHG-CARS/PICKUPS<1 1/2 Number of Units	110	MI		0.08	8.80		8.80
132	PORTABLE DAS,/DAY//JOB,ZI 045-050 NUMBER OF DAYS	1	JOB		916.00	916.00	38.92-	577.08
7	ENVIRONMENTAL SURCHARGE,/JOB,Z 000-150	1	JOB		66.24	66.24		66.24

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Continuation



Remit to: P.O. Box 951046, Dallas, TX 75395-1046

**Invoice Number: 90734736**

**Invoice Date: December 19, 2000**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100003163	PLUG-CMTG-TOP PLASTIC-8-5/8 402.15781 / PLUG - CMTG - TOP PLASTIC - 8-5/8 / 24-49#	1	EA		196.00	196.00	72.52-	123.48
*100004727	SHOE - GUIDE - 8-5/8 8RD 12A825.217 / SHOE - GUIDE - 8- 5/8 8RD	1	EA		299.00	299.00	110.63-	188.37
*100004702	VALVE ASSY-INSERT FLOAT-8-5/8 24A- 815.19502 / VALVE ASSY - INSERT FLOAT - 8-5/8 8RD / CSG 24#	1	EA		328.00	328.00	121.36-	206.64
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1	EA		45.00	45.00	16.65-	28.35
*100004642	CLP,LIM,8 5/8,FRICT,WTH DOGS XXXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1	EA		43.00	43.00	15.91-	27.09
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	3	EA		88.00	264.00	97.68-	166.32
*100005045	HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1	EA		18.43	18.43	6.82-	11.61
*15079	SBM MIDCON 2 PREMIUM PLUS 504-282	125	SK		21.13	2,641.25	977.26-	1,663.99
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	130	SK		17.95	2,333.50	863.40-	1,470.10
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	5	SK		54.00	270.00	99.90-	170.10

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**HALLIBURTON®**

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

**Invoice Number: 90734736**

**Invoice Date: December 19, 2000**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005049	Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	32	LB		2.39	76.48	28.30-	48.18
*87605	FUEL SURCHG-CMT & CMT ADDITIVE FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	1,368	TNM		0.08	109.44		109.44
		1.00	ton					
*3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	273	CF		1.94	529.62	195.96-	333.66
		1	each					
*76400	MILEAGE,CMTG MTLs DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	1,368	MI		1.39	1,901.52	703.56-	1,197.96
		1.00	ton					
<b>GROSS AMOUNT</b>								12,742.98
<b>DISCOUNT</b>								4,636.89-
<b>NET AMOUNT</b>								8,106.09
Sales Tax - State								283.30
Sales Tax - County								7.86
Sales Tax - City/Loc								57.79
<b>INVOICE TOTAL</b>								<b>8,455.04</b> US Dollars

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Vendor Number 4503  
 AFE A34287 Prop 06714  
 Category 72.8.30 / 130  
 Due Date \_\_\_\_\_  
 BCP  ACP   
 W/M 1-5-01

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**Release**  
MAR 18 2002  
**From**

# INVOICE



**HALLIBURTON®**

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

**Wire Transfer Information**

Account Number:

ABA Routing Number:

**Invoice Date: January 02, 2001**

**Invoice Number: 90753234**

**DIRECT CORRESPONDENCE TO:**

P.O. Box 1598  
 Liberal, KS 67905-1598  
 US  
 Tel: (316) 624-3879  
 Fax: (316) 624-3478

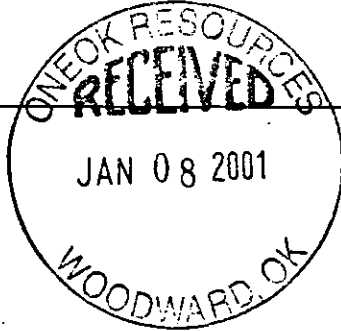
Well Name: ONEOK FERRIN 3-15,COMANCHE  
 Ship to: WILMORE, KS 67155  
 COMANCHE

Job Date: January 01, 2001  
 Cust. PO No.: N/A  
 Payment Terms: Pay out of production  
 Quote No.: 20501400  
 Sales Order No.: 1063508

**TO:**

ONEOK RESOURCES  
 P. O. BOX 906  
 WOODWARD OK 73802  
 USA

JAN 30 2001



Manual Ticket No.:  
 Shipping Point: LIBERAL Shipping Point  
 Mode of Transportation: Z1  
 Ultimate Destination Country: US  
 Customer Account No.: 304292

Contract No.:  
 Contract from:  
 Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CEMENT PRODUCTION CASING - BOM JP035	1	JOB					
1	MILEAGE FROM NEAREST HES BASE, 000-117 Number of Units	110	MI		4.05	445.50	164.84	280.66
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	110	MI		2.38	261.80	96.87	164.93
16091	CSG PUMPING,0-4 HRS,ZI 001-016 DEPTH FEET/METRES (FT/M)	1	EA		2,917.00	2,917.00	1,079.29	1,837.71
*86954	FUEL SURCHG-CARS/PICKUPS <1 1/2 TON/PER/MI Number of Units	110	MI		0.08	8.80		8.80
*86955	FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	110	MI		0.24	26.40		26.40
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1	JOB		916.00	916.00	338.92	577.08

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**KCC**

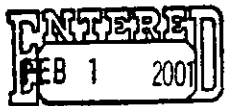
MAR 20 2002

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**Release**

MAR 18 2002

From  
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# INVOICE

Continuation



**HALLIBURTON®**

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

**Invoice Date: January 02, 2001**

**Invoice Number: 90753234**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7	ENVIRONMENTAL SURCHARGE,/JOB,Z 000-150	1	JOB		66.24	66.24		66.24
*100003140	PLUG - CMTG - TOP ALUM - 4-1/2 402.1502 / PLUG - CMTG - TOP ALUM - 4-1/2 / 9.5-15.1#	1	EA		110.00	110.00	40.70-	69.30
*100004722	SHOE - GUIDE - 4-1/2 8RD 12A - 825.201 / SHOE - GUIDE - 4-1/2 8RD	1	EA		146.00	146.00	54.02-	91.98
*100004698	V ASSY,INSR FLOAT,4 1/2,8RD,10 24A815.19101 / VALVE ASSY - INSERT FLOAT - 4-1/2 8RD / 10.5- 15.1#	1	EA		199.00	199.00	73.63-	125.37
*100013930	FILUP ASSY,1.250 ID,4 1/2,5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1	EA		60.00	60.00	22.20-	37.80
*100004491	CTRZR ASSY,TURBO,API,4 1/2 CSG 40 806.60104 / CENTRALIZER ASSY - TURBO - API - / 4-1/2 CSG X 7-7/8 HOLE - HINGED - / W/WELDED IMPERIAL BOWS AND FLUID / DEFLECTOR FINS	12	EA		70.00	840.00	310.80-	529.20
*100004638	CLAMP-LIMIT-4 1/2-FRICT-W/DOGS XXXXXXX 806.72720 / CLAMP - LIMIT - 4-1/2 - FRICTION - / W/DOGS	1	EA			30.00	11.10-	18.90
13383	SBM MUD FLUSH,ZI 018-315 / SBM MUD FLUSH,ZI	500	GAL		0.91	455.00	168.35-	286.65
*100003729	CHEM-CLAYFIX II - HALTANK 314-163 516.00472 / CHEMICAL - CLAYFIX II - IN HAL TANK / BULK SHIPMENTS - FRESNO, TX. - / 8.4545 LBS. PER GAL.	10	GAL		38.83	388.30	143.67-	244.63
*14239	SBM PREMIUM PLUS 50/50 POZ 504-132	305	SK			3,699.65	1,368.87-	2,330.78

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**MAR 18 2002**

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# INVOICE

Continuation



Remit to: P.O. Box 951046, Dallas, TX 75395-1046

**Invoice Date: January 02, 2001**

**Invoice Number: 90753234**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100064022	Chem- Calseal 60 (Bulk) 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	13	SK		32.02	416.26	154.02-	262.24
*100001585	CHEMICAL - KCL POTASSIUM CHLOR 70.15302 / CHEMICAL - KCL POTASSIUM CHLORIDE - / 50 LB SACK OR BAG	1,003	LB		0.49	491.47	181.84-	309.63
*100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	1,830	LB		0.67	1,226.10	453.66-	772.44
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	129	LB		8.81	1,136.49	420.50-	715.99
*3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	369  1	CF  each		1.94	715.86	264.87-	450.99
*87605	FUEL SURCHG-CMT & CMT ADDITIVE FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	1,669  1.00	TNM  ton		0.08	133.52		133.52
*16119	MILEAGE,CMTG MTLs DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	1,669  1	MI  ton		1.39	2,319.91	858.37-	1,461.54

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**HALLIBURTON®**

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

**Invoice Date: January 02, 2001**

**Invoice Number: 90753234**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	GROSS AMOUNT							17,009.30
	DISCOUNT							6,206.52
	NET AMOUNT							10,802.78
	Sales Tax - State							371.88
	Sales Tax - County							11.52
	Sales Tax - City/Loc							75.90
	<b>INVOICE TOTAL</b>							<b>11,262.08</b>
								US Dollars <i>DH</i>

Vendor Number 4503  
 AFE A34287 Prop 06714  
 Category 72.849 - 130  
 Due Date \_\_\_\_\_  
 BCP  ACP   
*1/26/01*

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*2/26*

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**MAR 18 2002**  
**From**  
**Confidential**

**KCC**

**MAR 20 2002**

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JOB SUMMARY

ORDER NO. 70006

TICKET # 1035857 TICKET DATE 12-18-2000

REGION North America NWA/COUNTRY USA BDA / STATE KS COUNTY Comanche
MBU ID / EMP # MCL103 106304 EMPLOYEE NAME Tyce Davis PSL DEPARTMENT ZL
LOCATION 10219237 COMPANY OMPAK CUSTOMER REP / PHONE Jim Chapman
TICKET AMOUNT 4225-77051 WELL TYPE 02 API / UWI #
WELL LOCATION 10219237 DEPARTMENT ZL JOB PURPOSE CODE 010
LEASE / WELL # 4225-77051 SEC / TWP / RNG 15-31-17

Table with 4 columns: HES EMP NAME/EMP#/(EXPOSURE HOURS) | HRS. Rows include J. Davis 106304, J. Stanley 179974, G. Humphries 106085.

Table with 8 columns: HES UNIT NUMBERS, R/T MILES. Rows include 10219237 (110), 4225-77051 (110).

Form Name Type:
Form Thickness From To
Packer Type Set At
Bottom Hole Temp. Pressure
Misc. Data Total Depth

Table with 5 columns: DATE, CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes times like 0400, 0815, 1455, 1530.

TOOLS AND ACCESSORIES table with columns: TYPE AND SIZE, QTY, MAKE. Includes Float Collar, Float Shoe, Guide Shoe, Centralizers, Bottom Plug, Top Plug, Head, Packer, Other.

WELL DATA table with columns: NEW/USED, WEIGHT, SIZE, FROM, TO, MAX ALLOW. Includes Casing, Liner, Tbg/D.P., Open Hole, Perforations.

MATERIALS table with columns: Treat Fluid, Prop. Type, Acid Type, Surfactant, NE Agent, Fluid Loss, Gelling Agent, Fric. Red., Breaker, Blocking Agent, Perfpac Balls, Other.

HOURS ON LOCATION and OPERATING HOURS tables. Includes DATE, HOURS, and DESCRIPTION OF JOB.

HYDRAULIC HORSEPOWER, AVERAGE RATES IN BPM, CEMENT LEFT IN PIPE tables. Includes values like 44, 5.7.

CEMENT DATA table with columns: STAGE, SACKS, CEMENT, BULK/SKS, ADDITIVES, YIELD, LBS/GAL. Includes stages 1 and 2 with additives KCC and Release.

Table with columns: Circulating, Breakdown, Average, Shut In: Instant, Displacement, Maximum, Frac Gradient, 5 Min, 15 Min, Preflush, Load & Bkdn, Treatment, Cement Slurr, Total Volume, Gal - BBI, Type, Pad: BBI - Gal, Disp: BBI Gal.

Frac Ring #1, #2, #3, #4. THE INFORMATION STATED HEREIN IS CORRECT. CUSTOMER'S REPRESENTATIVE SIGNATURE.





**JOB SUMMARY**

ORDER NO. 70006

TICKET #	1063508	TICKET DATE	1-1-01
BDA / STATE	KS	COUNTY	COMANCHE
PSL DEPARTMENT	ZONAL ISOLATION		
CUSTOMER REP / PHONE	DENNIS HERTEL 316-677-8082		
API / UWI #		JOB PURPOSE CODE	035

REGION	North America	NWA/COUNTRY	MID CONTINENT
MBU ID / EMP #	MCL 10104 105848	EMPLOYEE NAME	JOHN WOODROW
LOCATION	LIPERAL KS	COMPANY	ONEOK RESOURCES
TICKET AMOUNT	\$11249.00	WELL TYPE	01
WELL LOCATION	WILMORE	DEPARTMENT	CEMENT
LEASE / WELL #	FERRIN # 3-15	SEC / TWP / RNG	15-31S-17 W

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
J. Woodrow 105848		R. Ferguson 106154					
J. Clemons 198516							

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420621 P/U	110	54029-6610	110				
54218-78202	110						

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Misc. Data \_\_\_\_\_ Total Depth \_\_\_\_\_

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
1-1-01	0100	1-1-01	1700	1745

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY	MAKE
Float Collar		H
Float Shoe		
Guide Shoe REG 4 1/2	1	O
Centralizers FM 4 1/2	12	
Bottom Plug		W
Top Plug S.W. 4 1/2	1	
Head P/C 4 1/2	1	C
Packer		
Other		O

**WELL DATA**

NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	1	10.5	4 1/2	8' 100' / 58	5208
Liner					
Liner					
Tbg/D.P.					
Tbg/D.P.					
Open Hole					SHOTS/FT.
Perforations					
Perforations					
Perforations					

**MATERIALS**

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
CONFIDENTIAL				(SEE JOB LOG)
ORIGINAL				
TOTAL		TOTAL		Release MAR 18 2002

ORDERED	HYDRAULIC HORSEPOWER	From
	Avail.	Confidential
TREATED	AVERAGE RATES IN BPM	
	Disp.	Overall
FEET 45	CEMENT LEFT IN PIPE	
	Reason	SHOT BUT

**CEMENT DATA**

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
				58 GAL SAL, 58 KCL, 6' GILBERT, 58 UNID-322	1.67	13.2
KCC						

Circulating	Displacement	MAR 20 2002	Preflush:	Gal BBI	Type mod flush
Breakdown	Maximum		Load & Bkdn:	Gal BBI	Pad: BBI Gal
Average	Frac Gradient		Treatment	Gal BBI	Disp: BBI Gal 82
Shut In: Instant	5 Min	CONFIDENTIAL	Cement Slurr	Gal BBI	
			Total Volume	Gal BBI	

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
THE INFORMATION STATED HEREIN IS CORRECT		CUSTOMER'S REPRESENTATIVE SIGNATURE D. Hertel	