

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8362  
Name Held By Production, Inc.  
Address 6021 S. Syracuse Way, Suite 201  
City/State/Zip Englewood, CO 80111

Purchaser None at this time

Operator Contact Person R. B. Finhorn  
Phone (303) 694-4335

Contractor: License # 5829  
Name Aldebaran Drilg. Co., Inc.

Wellsite Geologist Mackline Armstrong  
Phone (316) 722-5141

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
11-4-85    11-11-85    2-20-86  
Spud Date    Date Reached TD    Completion Date  
5157'    Est. 5144  
Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at 633 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 633 feet depth to Surface / 400 SX cmt  
Cement Company Name Halliburton  
Invoice # 081800

API NO. 15-033-20684-00-00  
County Comanche  
C SE/4 Sec 9 Twp 31S Rge 17 East  
..... West  
1320 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

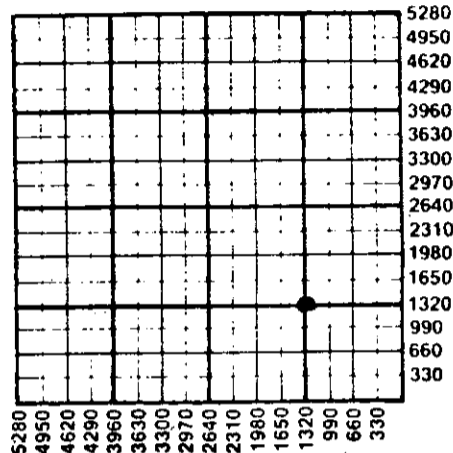
Lease Name Yost Well # 1

Field Name Wilmore

Producing Formation Mississippian

Elevation: Ground 2139 KB 2148

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.P. Guler

Title UP Date 3-18-86

Subscribed and sworn to before me this 17th day of March 1986

Notary Public [Signature]

Date Commission Expires My commission expires July 24, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC     SWD/Rap     NGPA  
 KGS     Plug     Other  
(Specify)

MAR 19 1986

Sec. 1, Twp. 31Rge. 17W

SIDE TWO

Operator Name Held By Production, Inc. Lease Name Yost Well # 1

Sec. 9 Twp. 31S Rge. 17  East  West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST 5013-5090  
 30-60-60-120  
 1st Open: GTS in 18 minutes, 46.3 MCF in 20 minutes.  
 2nd Open: GTS immediately. 124.5 MCF in 60 minutes  
 IHP: 2477  
 IFP: 100-119  
 ISIP: 1291  
 FFP: 119-219  
 FSIP: 1291  
 FHP: 2477  
 BHT: 120 degrees

Name	Top	Bottom
Heebner	4241'	
Toronto	4257'	
Douglas	4274'	
Brown Lime	4410'	
Lansing	4424'	
Swope	4754'	
Base Kansas City	4846'	
Marmaton	4857'	
Pawnee	4945'	
Cherokee	4986'	
Mississippian	5044'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.5/8	23	633	Lt. & Poz	400	2% Gel. 3% CC
Production	7.7/8	4.1/2	10.5	5157	50/50 Poz	200	3/4 of 1% CR2-Gil. 10% salt. 10% Gilson-ite 3/4% CR2 500 gal. mu flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 SPE	5053-61			1500 gal. 15% FR. Acid			
2 SPE	5044-49						
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Size	Set At	Packer at					
2 3/8	5078	5011					
Date of First Production	Producing Method						
SIGW	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
AOF Test not yet completed							

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

