

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

00-00 ORIGINAL

API NO. 15- 033-20420

County COMANCHE

- C - NE - SW Sec. 9 Twp. 31S Rge. 17W E
W

Feet from S/N (circle one) Line of Section

Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name YOST Well # 23-9

Field Name WILMORE

Producing Formation MARMATON/MISSISSIPPIAN

Elevation: Ground 2136 KB 2148

Total Depth 5188 PBDT 5188

Amount of Surface Pipe Set and Cemented at 540 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OK SK 2-25-97 N/A
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 03142

Name: VERNON E. FAULCONER, INC.

Address P.O. BOX 7995

City/State/Zip TYLER, TEXAS 75711

Purchaser: KANSAS GAS SUPPLY

Operator Contact Person: DEE DEE COTTRELL

Phone (903) 581-4382

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

____ New Well X Re-Entry _____ Workover

____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW
____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: VERNON E. FAULCONER, INC.

Well Name: YOST

Comp. Date 8/87 Old Total Depth 5072

____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
____ Plug Back _____ PBDT
X Commingled _____ Docket No. CO 1971
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Inj?) _____ Docket No. _____

4/25/81 5/6/81 8/81
Spud Date Date Reached TD Completion Date

* PACKER WAS REMOVED BETWEEN MARMATON AND MISSISSIPPI, 1997

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title ENGINEER Date 1/31/97

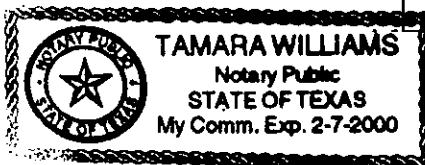
Subscribed and sworn to before me this 31 day of JANUARY, 19 97.

Notary Public Tamara Williams

Date Commission Expires 2-7-2000

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
✓ KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other
(Specify)



Operator Name **VERNON E. FAULCONER, INC.** Lease Name **YOST** Well # **23-9**

JANUARY

Sec. 9 Twp. 31S Rge. 17 East West

County COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

List All E.Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2	8 5/8	24#	540'	LITE/A	150/75	
PROD	7 7/8	4 1/2	10.5#	5188'	50/50 POZ	325	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	5074-75	50/50 POZ	98	
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4910-4922		
4	5053-5065		

TUBING RECORD	Size 2 3/8	Set At 5040	Packer At 5040	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 8/81	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> PLUNGER Other (Explain)			
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 205 Mcf	Water 0 Bbls.	Gas-Oil Ratio 2000,000/1 Gravity .625

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Production Interval

Open Hole Perf. Dually Comp. Commingled

Other (Specify):

VERNON E. FAULCONER, INC.
CARTER