

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5152 EXPIRATION DATE 6-30-83

OPERATOR Lee Banks API NO. 15-033-20,584-00-00

ADDRESS 200 W. Douglas #550 COUNTY Commanche

Wichita, Ks. 67202 FIELD N/A

\*\* CONTACT PERSON Lee Banks PROD. FORMATION N/A
PHONE 267-0783

PURCHASER N/A LEASE Peppard

ADDRESS WELL NO. #1

DRILLING D.R. Lauck Oil Co. Inc. 2340 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 221 S. Broadway 230 Ft. from East Line of

ADDRESS Wichita, Ks. 67202 the NE (Qtr.) SEC 8 TWP 31S RGE 17W.

PLUGGING D.R. Lauck Oil Co. Inc. WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS 221 S. Broadway

ADDRESS Wichita, Ks. 67202

TOTAL DEPTH 5100 ft PBD N/A

SPUD DATE 12/15/82 DATE COMPLETED 12/31/82

ELEV: GR 2121 DF KB 2126

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 535 DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT grid with '8' in the center and a circled '8' in the top right cell.

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

JAN 12 1983

A F F I D A V I T

CONSERVATION DIVISION Wichita, Kansas

Lee Banks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

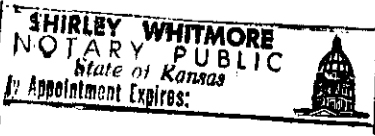
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January 19 83.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-28-86

\*\* The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Lee Banks

LEASE Peppard #1

SEC. 8 TWP. 31S RGE. 17W

**FILL IN WELL LOG-AS REQUIRED:**

Show all important zones of porosity and contents thereof, cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	4208
			Toronto	4228
			Brown Lime	4380
			Lansing	4402
			B.K.C.	4812
			Marmaton	4872
			Cherokee	4954
			Miss.	5024
			L.T.D.	5093
DST #1 4988-5065 45/45/45/60 Recovered 382' slightly GCM GTS 10" 15" 245 MCF 25" 15.7 " 35" 11 " 45" 8.9 " 2nd flow 10" 14.3 MCF 20" 8.9 " 25" died..gas to small to measure IHP 2540 ISIP 266 IFF 143-184 FHP 2540 FSIP 205 FFF 92-184				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole or line	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface pipe	12 1/4	8 5/8	24	535	60/40 poz	350	2% gel 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.	CFPS

Disposition of gas (vented, used on lease or sold)	Perforations
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