

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 007-225940000

County Barber

SE - NE - NE - Sec. 3 Twp. 34S Rge. 12 ^E _W

990 Feet from ^N (circle one) Line of Section

330 Feet from ^{E/W} (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
^{NE, SE, NW or SW} (circle one)

Lease Name Farney Well # 1

Field Name Groendyke

Producing Formation NONE

Elevation: Ground 1510' KB 1515'

Total Depth 4801' PBTD

Amount of Surface Pipe Set and Cemented at 272 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PLA 4-29-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P. O. Box 48788

City/State/Zip Wichita, Kansas 67201

Purchaser: _____

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Pickrell Drilling Co., Inc.

License: 5123

Wellsite Geologist: Clarke Sandberg

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core; WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

3/26/99 4/4/99
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice President Date 4/26/99

Subscribed and sworn to before me this 26th day of April 1999.

Notary Public [Signature]
Coni L. Dreyer
Date Commission Expires April 16, 2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



RECEIVED STATE CORPORATION COMMISSION

APR 27 1999
4-27-99
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-91)

Operator Name: Raymond Oil Company, Inc. Lease Name Farney Well # 1

Sec. 3 Twp. 34S Rge. 12 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached sheet.

List All E.Logs Run:

Log-Tech Radiation Guard Log

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12-1/2"	8-5/8"	24#	272	60/40 poz	275	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. P&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N-A Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Conmingled
 Other (Specify) _____

RAYMOND OIL COMPANY, INC.

ORIGINAL

Farney #1

990' FNL & 330' FEL (C SE/4 NE/4 NE/4)
Section 3-34S-12W,
Barber County, Kansas
API No. 15-007-225940000

Drilling Contractor: Pickrell Drilling Co., Inc. Rig #1
Elevation: 1510' GL 1515' KB
Geologist: Clarke Sandberg

TOPS

	<u>Log</u>	<u>Datum</u>
Kanwaka	3527	-2012
Elgin Sand	3582	-2067
Heebner Shale	3752	-2237
Lansing	3936	-2421
B/Kansas City	4458	-2943
Cherokee Shale	4614	-3099
Mississippi	4631	-3116
RTD	4800	
LTD	4801	

DST #1 4571-4671' 30-60-30-75. 1st open - weak blow throughout 3" decreased to 2" blow. 2nd open - weak blow died in 24 minutes. Recoverd 120' of mud. IFP 102-109#, ISIP 207#, FFP 109-112#, FSIP 176#

RECEIVED
STATE COMMISSION

APR 27 1999
4-27-99
CONSERVATION DIVISION
Wichita, Kansas

15-007-22594-0000
**UNITED CEMENTING
 & ACID CO., INC.**

ORIGINAL

INVOICE NO. 1704

REMIT TO

FIELD TICKET NO. 3673

BOX 712

EL DORADO, KANSAS 67042

DATE 3-31-99

(316) 321-4680

Raymond Oil Co.
 5730 North Broadway
 Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
3-27-99	Barber	KS	Farney	1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"		273'		
Cementing surface pipe. 275 sax 60/40 Poz Mix 6 sax Gel 8 sax Calcium Chloride 3 sax Pol-E Flake 75# Bulk charge Drayage 1 8 5/8" Top Wooden Plug				(1) Cementing unit @ 4.45 per sax @ 8.50 per sax @ 25.00 per sax @ 1.25 per lb. @ .85 x 292 sax @ 14.75-T x .63 x 25 mi. (133 actual miles) @ 41.00 ea.
				400.00
				1,223.75*
				51.00*
				200.00*
				93.75*
				248.20*
				232.31*
				41.00*
SALES TAX				\$ 123.31
TOTAL				\$ 2,613.32

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

RECEIVED
 STATE COMMISSION

APR 27 1999
 4-27-99
 CONSERVATION DIVISION
 Wichita, Kansas

15-007-22574-0000

UNITED CEMENTING & ACID CO., INC.

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

INVOICE NO. 1724
FIELD TICKET NO. 5674
DATE 4-13-99

(316) 321-4680

Raymond Oil Co.
5730 North Broadway
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB 4-04-99	COUNTY Barber	STATE KS	LEASE Farney	WELL NO.
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB 600' to surface	PLUG DEPTH	PRESSURE

Plugging.

115 sax	60/40 Poz Mix	(1) Cementing unit	400.00
7 sax	Gel	@ 4.45 per sax	511.75
	Bulk charge	@ 8.50 per sax	59.50
	Drayage	@ .85 x 122 sax	103.70
		@ 6-T x .63 x 25 mi.	94.50

SALES TAX \$ 69.00

TOTAL \$ 1,238.45

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

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Wichita, Kansas