

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

3835 & 3504

Operator: License #
Name Cross Continent Res. Inc. & Spurlock
Address 155 N. Market & Spines Expl.
Wichita, KS 67202
City/State/Zip

Purchaser: Texaco Trading & Transportation
Denver, Colorado

Operator Contact Person Thomas M. Williams
Phone 262-5061

Contractor: License # 5864
Name Lobo Drilling Co.

Wellsite Geologist Thomas M. Williams
Phone 262-5061

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator Pickrell Drilling Company
Well Name Hutchison #1
Comp. Date 10-18-56 Old Total Depth 4767

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....12-26-8812-30-881-9-89
Spud Date Date Reached TD Completion Date
.....52204888
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 200 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name

PFI

API NO. 15-007-01,024-00-01
County Barber
SW SW SW Sec. 3 Twp. 34 Rge. 12 East
X West

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
Inc. (Note: Locate well in section plat below)

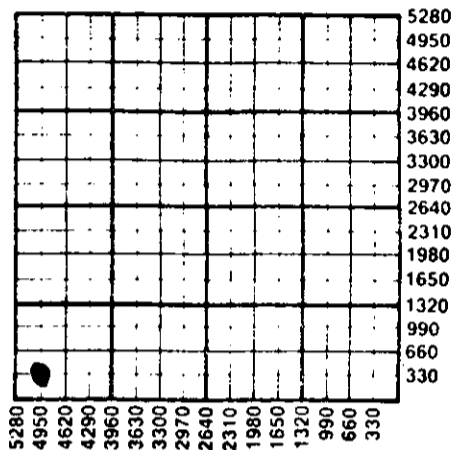
Lease Name Farney Well # 1-3

Field Name we Jerndyck SW

Producing Formation Lower Mississippian Chert

Elevation: Ground 1475 KB 1480

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Supplied by contractor
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

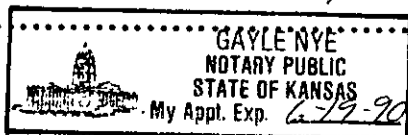
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas M. Williams
Title Petroleum Geologist Date 1-27-89

Subscribed and sworn to before me this 27 day of January 1989
Notary Public Gayle Nye

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
RECEIVED
1-30-89
WICHITA DIVISION
Wichita, Kansas
Letter of Confidentiality Attached
Line Log Received
Drillers Time Log Received
Distribution
SWD/Rep NGPA
Plug Other (Specify)
1-30-89

Section 3, Twp 34, Rge 12 East

SIDE TWO

Operator Name Cross Continent Resources, Inc. Lease Name Farney Well # 1-3
 & Spurlock & Spines Exploration, Inc.

Sec. 3 Twp. 34 Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample	
DST #1	5036-5046 Misener Sd. 30-60-60-90	Name	Top Bottom
	IFP - 101#-152# ISIP - 2034#	Lwr. Miss. Cht.	4778 (-3298)
	FFP - 203#-274# FSIP - 2034#	Kind. Sh.	4928 (-3448)
	IHP - 2715# FHP - 2665#	Woodford Sh.	5002 (-3522)
Rec:	150' SGCMW	Misener Sd.	5040 (-3560)
	300' GCSW Temp. 132 Deg.	Viola	5052 (-3572)
DST #2	4767-4816 Lower Mississippian Chert (Straddle)	Simpson Sh.	5156 (-3676)
	IHP - 2581#	Simpson Sd.	5165 (-3585)
	IFP - 201# - 297# 30"		
	ISIP - 1575# 60"		
	FFP - 356# - 450# 30"		
	FSIP - 1797# 90"		
	FHP - 2541#		
Rec:	150' HGCM (Scum of oil)		
	180' O&GCM (30% O, 10% G)		
	240' HO&GCM (60% O, 20% G)		
	210' GCM (Specks of oil, 10% W)		
	240' Gas above fluid		
	Temp. 127 Deg.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8		200'			
Production	7.7/8	5.1/2	10.5	4918.08	50/50poz	100	2%gel, 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4782-4792			200 gal. acetic acid			
				1500 gal. 15% Fe acid			
				20,000 gal. gelled water &			
				20,000# sand.			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8	4722	none			
Date of First Production	Producing Method						
1-18-89	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	30 Bbls	MCF	45 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4782-4792
 Used on Lease Dually Completed
 Commingled