

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hummon Corporation

API NO. 15-007-21,315-0000

ADDRESS 400 One Main Place

COUNTY Barber

Wichita, Kansas 67202

FIELD

\*\*CONTACT PERSON Wilber Berg

PROD. FORMATION

PHONE 263-8521

LEASE Grice

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION C SW NE

DRILLING Big-H Drilling, Inc.

660 Ft. from west Line and

CONTRACTOR

660 Ft. from south Line of

ADDRESS 400 One Main Place

the NE/4 SEC. 4 TWP. 34S RGE. 12W

Wichita, Kansas 67202

PLUGGING Big-H Drilling, Inc.

CONTRACTOR

ADDRESS 400 One Main Place

Wichita, Kansas 67202

TOTAL DEPTH 4835 PBDT

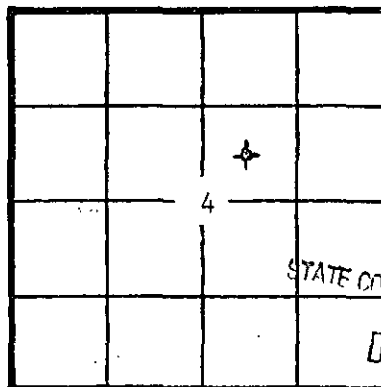
SPUD DATE 11-8-81 DATE COMPLETED 11-20-81

ELEV: GR 1502 DF 1513 KB 1515

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 265' w/ 200 sx Common DV Tool Used? Wichita, Kansas

WELL PLAT



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

DEC 23 1981

CONSERVATION DIVISION

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Wilber Berg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Superintendent (FOR) Hummon Corporation

OPERATOR OF THE Grice LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SANDRA L. MENDOZA STATE NOTARY PUBLIC

(S) Wilber Berg

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF December, 19 81

Sandra L. Mendoza NOTARY PUBLIC

MY COMMISSION EXPIRES: 2/13/82

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4634-4755' OP 60/90/60/120 1st opening weak blow bldg. to good 2nd opening strong blow thruout Rec. 248' GIP, 65' GCM			ELECT. LOG TOPS	
	HP 2208-2168			
	FP 39-19,	49-29	Elgin Sd.	3655 -2140
	SIP 620-719		Heebner	3786 -2271
	BHT 126°		Lansing	3974 -2459
			B/KC	4522 -3007
			Clean Miss	4724 -3209
			LTD	4836
Red Beds	0	1004		
Shale	1004	1070		
Red Bed, shale & lime	1070	1489		
Shale	1489	1641		
Shale & lime	1641	1661		
Shale & shells	1661	1800		
Shale & lime	1800	2057		
Lime & shale	2057	2275		
Shale & lime	2275	2681		
Lime & shale	2681	4755		
Mississippi	4755	4835		
RTD		4835		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8	24#	265'	Common	200 sx	2% gel 3%cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations