

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

API NO. 15-<sup>135 KCS</sup>~~105~~-23,874

**ORIGINAL**

Operator: License # 5003  
 Name: McCoy Petroleum Corporation  
 Address: 3017 N. Cypress  
 City/State/Zip: Wichita, KS 67226-4003

County Ness  
 NW - NE - NE Sec. 33 Twp. 16S Rpt. 23  
 4950 Feet from (S) (circle one) Line of Section  
 990 Feet from (E) (circle one) Line of Section

Purchaser:  
 Operator Contact Person: Steve O'Neill  
 Phone (316) 636-2737  
 Contractor: Name: Mallard JV, Inc.  
 License: 4958  
 Wellsite Geologist: John Hastings

Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, NW or SW (circle one)  
 Lease Name Schreiber Well # 1-33

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGV  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Field Name Wildcat  
 Producing Formation **CONFIDENTIAL**

If Workover/Re-Entry: old well info as follows:  
 Operator:  
 Well Name:  
 Comp. Date 4-8-95 Old Total Depth 4-15-95  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.

Elevation: Ground 2480' KB 2485'  
 Total Depth 4575' PBDT

Amount of Surface Pipe Set and Cemented at 264' Feet  
 Multiple Stage Cementing Collar Used? Yes  No   
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan See H-26-86  
 (Data must be collected from the Reserve Pit)  
 Chloride content 46,000 ppm Fluid volume \_\_\_\_\_ bbls  
 Devatering method used Evaporation

Location of fluid disposal if hauled \_\_\_\_\_  
 Operator Name \_\_\_\_\_  
 Lease Name \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/V \_\_\_\_\_  
 County \_\_\_\_\_ Docket No. \_\_\_\_\_

**RELEASED**  
**MAY 1 1996**  
**FROM CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
 Title Petroleum Engineer Date 4-20-95

Subscribed and sworn to before me this 20 day of April 1995.  
 Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1996  
 DEBORAH ANN PAULUS  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 1-8-96

**STATE CORPORATION COMMISSION RECEIVED**  
**MAY 01 1995**  
 K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
 Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

Operator Name McCoy Petroleum Corporation Lease Name Schreiber Well # 1-33

Sec. 33 Twp. 16S Rge. 22  East  West County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				
See Attached		See Attached		

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	264'	60/40 Poz	165	2%gel. 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SVD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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PLUGGED AND ABANDON

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

3017 North Cypress  
Wichita, Kansas 67226-4003

316-636-2737

ORIGINAL

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

Keith McCoy  
Treasurer

CONFIDENTIAL

API #15-105-23874

McCoy Petroleum Corporation  
Schreiber #1-33  
NW NE NE Sec. 33-16S-22W  
Ness County, Kansas

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MAY 1 1996

FROM CONFIDENTIAL

Anhydrite	1812(+673)
Base Anhydrite	1848(+637)
Heebner	3886(-1401)
Lansing	3928(-1443)
Marmaton	4290(-1805)
Pawnee	4337(-1852)
Fort Scott	4433(-1948)
Cherokee	4456(-1971)
Basal Cong. Sand	4548(-2063)
Mississippi	4556(-2071)
RTD	4575(-2090)
LTD	4574(-2089)

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 01 1995  
CORPORATION DIVISION  
WICHITA, KANSAS



**ALLIED CEMENTING COMPANY, INC.**

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

To: <u>McCoy Petroleum Corp.</u>	Invoice No. <u>68683</u>
<u>3017 N. Cypress</u>	Purchase Order No. _____
<u>Wichita, KS 67226-4003</u>	Lease Name <u>Schreiber 1-33</u>
_____	Date <u>4-16-95</u>

Service and Materials as Follows:

Common 141 sks @\$6.10	\$860.10	
Pozmix 94 sks @\$3.15	296.10	
Gel 12 sks @\$9.50	114.00	
FloSeal 59# @\$1.15	<u>67.85</u>	\$1,338.05
Handling 235 sks @\$1.05	246.75	
Mileage (12) @\$.04¢ per sk pe mi	112.80	
Plug	445.00	
Mi @\$2.35 pmp trk chg	28.20	
1 plug	<u>21.00</u>	<u>853.75</u>
	Total	\$2,191.80

If Account CURRENT, a  
Discount of \$ 438.36  
Will Be Allowed ONLY If  
Paid Within 30 Days From  
Date of Invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

Thank You!

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ORIGINAL

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AFE  
1119-17  
plugging cement

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 01 1995  
WICHITA, KANSAS