

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Pending EXPIRATION DATE Pending

OPERATOR Bergman Oil Company APL NO. 15-009-22-421 -00-00

ADDRESS 520 Union Center COUNTY Barton
Wichita, Kansas 67202 FIELD Odin

** CONTACT PERSON Harold I. Bergman PROD. FORMATION Arbuckle
PHONE 316-267-5291

PURCHASER The Permian Corp. LEASE Wondra

ADDRESS P.O. Box 1183 WELL NO. # 3
Houston Texas 77001 WELL LOCATION Approx NE SW SE

DRILLING CONTRACTOR Bergman Drilling, Inc. 990 Ft. from S Line and
ADDRESS 520 Union Center 1535 Ft. from E Line of
Wichita, Kansas 67202 these (Qtr.) SEC 4 TWP 17 RGE 21W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3342 1/2 PBTD

SPUD DATE 6-30-81 DATE COMPLETED 12-31-81

ELEV: GR 1874 DF 1876 KB 1879

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 230 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

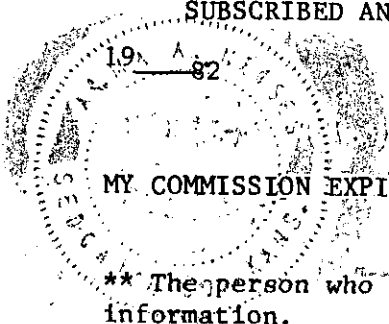
AFFIDAVIT

Harold I. Bergman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of July 1982



MY COMMISSION EXPIRES: May 31, 1986

[Signature]
(NOTARY PUBLIC)
Alma A. Neises

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

4119 03 1982

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Bergman Oil Company LEASE Wondra # 3 SEC. 4 TWP. 17 RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NOT LOGGED				
DST # 1, 3072-3160 (Lans) 15-15-15-15 Rec. 10' M BHP 180-120 FP 48-48/48-48			Anhydrite Heebner B.L. Arbuckle	766 to 787 2976 (-1097) 3069 (-1190) 3333 (-1454)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		230	60/40 poz	160	3% Ca Cl 2% gel
Production	7 7/8	4 1/2		3335		125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal Acid	(0. #) 3335-3336

Date of first production 12-31-81	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 37
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RATE OF PRODUCTION PER 24 HOURS	Oil 3	Gas 5 MCF	Water 25 %	Gas-oil ratio bbbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations (0. #) 3335-3342 1/2