SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30)

days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray

LICENSE # Pending EXPIRATION DATE	
OPERATOR Bergman Oil Company	• **
,	COUNTY Barton
Wichita, Kansas 67202	FIELD Odin
** CONTACT PERSON · Harold I. Bergman - PHONE 316-267 5201	
PURCHASER	- LEASE Lang "R"
ADDRESS	WELL NO. # 2
	WELL LOCATION NW 150' South of
DRILLING Bergman Drilling, Inc.	
CONTRACTOR ADDRESS 520 Union Center	990 Ft. from E Line of
Wichita, Kansas 67202	thenE (Qtr.)SEC 4 TWP 17 RGE 21W.
PLUGGING Bergman Drilling, Inc.	WELL PLAT (Office
CONTRACTOR ADDRESS 520 Union Cneter	Use Onl
Wichita, Kansas 67202	KCC KGS
TOTAL DEPTH 3328 PBTD	SWD/REP
SPUD DATE 7-6-81 DATE COMPLETED 7-16-81	PLG.
ELEV: GR 1853 DF 1855 KB 1858	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 216	DV Tool Used? NO.
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas. Ory Disposal.
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
A F F I D A V I T Harold I. Bergman	dan af laufal an la laufa
that:	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	Middle Diffille
SUBSCRIBED AND SWORN TO BEFORE ME this 3rd	(Name)
19. A. or	day of all any .
	Que a la l
	Clona a nueses
MY COMMISSION EXPIRES: May 31, 1986	(NOTARY PUBLIC) Alma A. Neises
	111mg 11: 1161362

The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION

*

SEC.4 TWP. 17 RGE. 21W

EAD			open, flowing and	1	is, and recoveries.	 -	
FORMATIO	N DESCRIPTION,	CONTENTS, ET	rc.	TOP	воттом	NAME	DEPTH
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DRILLERS	LOG PREV	IOUSLY	SUBMITTED				, i
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DCT # 1 2	10'E0' - 22 11		sing) 60-		1		
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Report of all strings	s set surface,	intermediate	, production, etc	- CASING	RECORD (Ne	w) or (Used))
	s set — surface, Size hole drilled			CASING Setting depth	RECORD (Ne	w) or (Used) Type and percent additives
Purpose of string	Size hole drilled	Size cosing se (in Q.D.)	Waight Ibs/ft.	Setting depth		Sacks	Type and percent
		Size cosing se	Waight Ibs/ft.				Type and percent
Purpose of string	Size hole drilled	Size cosing se (in Q.D.)	Waight Ibs/ft.	Setting depth		Sacks	Type and percent
Purpose of string	Size hole drilled	Size cosing se (in Q.D.)	Waight Ibs/ft.	Setting depth		Sacks	Type and percent
Purpose of string	Size hole drilled	Size cosing se (in Q.D.)	Waight Ibs/ft.	Setting depth		Sacks	Type and percent
Purpose of string	Size hole drilled 12 1/4	Size cosing as (in 0.0.)	Waight Ibs/ft.	Setting depth 216		Socks 160	Type and percent
Purpose of string Surface	12 1/4	Size cosing se (in 0,0.)	Waight Ibs/ft.	Setting depth 216	Type coment	Socks 160 RATION RECOR	Type and percent additives
	Size hole drilled 12 1/4	Size cosing se (in 0,0.)	Waight Ibs/ft.	Setting depth 216	Type coment	Socks 160	Type and percent additives
Purpose of string Surface	12 1/4	Size cosing section (in 0.0.)	Waight Ibs/ft.	Setting depth 216	Type coment	Socks 160 RATION RECOR	Type and percent additives
Purpose of string Surface	12 1/4 LINER RECO	Size cosing as (in O.D.) 8 5	Waight Ibs/ft.	Setting depth 216	Type coment	Socks 160 RATION RECOR	Type and percent additives
Surface	12 1/4 LINER RECO	Size cosing as (in O.D.) 8 5	Weight lbs/ft.	Setting depth 216	Type coment	Socks 160 RATION RECOR	Type and percent additives
Surface	12 1/4 LINER RECO	Size cosing services (in 0.0.) 8 5 RD Sacks	Weight lbs/ft.	Setting depth 216 Shots p	Type coment PERFO	Socks 160 RATION RECOR	Type and percent additives
Purpose of string Surface	12 1/4 LINER RECO	Size cosing as (in 0.0.) 8 5 RD Sacks Packer	Waight Ibs/ft.	Setting depth 216 Shots p	Type coment PERFO	Socks 160 ATION RECORI	Type and percent additives
Purpose of string Surface	12 1/4 LINER RECO	Size cosing as (in 0.0.) 8 5 RD Sacks Packer	Weight Ibs/ft. /B cement set at TURE, SHOT, 1	Setting depth 216 Shots p	Type coment PERFO	Socks 160 ATION RECORI	Type and percent additives Depth interval
Purpose of string Surface	12 1/4 LINER RECO	Size cosing as (in 0.0.) 8 5 RD Sacks Packer	Weight Ibs/ft. /B cement set at TURE, SHOT, 1	Setting depth 216 Shots p	PERFO	Socks 160 ATION RECORI	Type and percent additives Depth interval
Surface Surface	12 1/4 LINER RECO	RD Sacks ORD Packer ACID, FRAC	Weight Ibs/ft. /B cement set at TURE, SHOT, 1	Shots p	PERFO	Socks 160 ATION RECORI	Type and percent additives Depth interval
Surface tt. 6.	LINER RECO	RD Sacks ORD Packer ACID, FRAC	Weight Ibs/ft. /B cement set at TURE, SHOT, 1	Shots p	PERFO	Sacks 160 ARATION RECORI	Depth interval
Surface	LINER RECO	Size cosing services (in O.D.) 8 5 RD Sacks Packer ACID, FRAC	Weight Ibs/ft. /B cement set at TURE, SHOT, 1	Setting depth 216 Shots p	PERFO	Sacks 160 RATION RECORI	Type and percent additives Depth interval
Surface H. B.	LINER RECO	Size cosing services (in O.D.) 8 5 RD Sacks Packer ACID, FRAC	weight lbs/ft. /B cement set at TURE, SHOT, a	Setting depth 216 Shots p	PERFO	Sacks 160 ARATION RECORI	Type and percent additives Depth interval