

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5394 EXPIRATION DATE 6/30/84

OPERATOR R. R. Abderhalden API NO. 15-035-23,255-60-0

ADDRESS 510 Hardage Center COUNTY Cowley

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Jim Hancock PROD. FORMATION \_\_\_\_\_

PHONE (316) 262-3411 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Williard

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION 50' S of N/2 NW SE

DRILLING CONTRACTOR R. R. A., Inc. 2260 Ft. from South Line and

ADDRESS 510 Hardage Center 1980 Ft. from East Line of (E)

Wichita, Kansas 67202 the SE (Qtr.) SEC 17 TWP 32 SRGE 7E (W).

PLUGGING CONTRACTOR R. R. A., Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS 510 Hardage Center \_\_\_\_\_

Wichita, Kansas 67202 \_\_\_\_\_

TOTAL DEPTH 2970 PBDT 2895

SPUD DATE 2/25/83 DATE COMPLETED 3/4/83

ELEV: GR 1246 DF 1252 KB 1253 \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 203 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION

OCT 28 1983

A F F I D A V I T

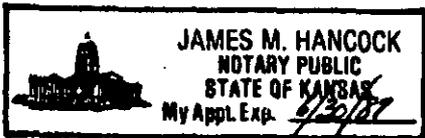
R. R. Abderhalden, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. R. Abderhalden  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October

19 83.



James M. Hancock  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR R. R. Abderhalden LEASE NAME Williard SEC 17 TWP 32S RGE 7E (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.					
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.					
LIME	1610		IATAN	- 357	
SAND	1674		STALNAKER	- 421	
LIME	1809		LANSING	- 556	
SAND	2069		LAYTON	- 816	
LIME	2222		KANSAS CITY	- 969	
SAND	2407		CLEVELAND	-1154	
LIME	2455		MARMATON	-1202	
LIME	2527		FT. SCOTT	-1274	
SAND	2695		CATTLEMAN	-1442	
LIME	2881		MISSISSIPPI	-1628	

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/2	8-5/8	24	208	Common	140	4% CC
Production	4-1/2	7-7/8	9.5	2893	60-40 Posmix	100	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1 shot/ft.	3-1/2" jet stik	2698-2712'

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. Mud Acid	2698-2712
10,000# Frac.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		