

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

OPERATOR: License # 5364  
Name: Beren Corporation  
Address: 100 N. Broadway  
Suite 970  
City/State/Zip: Wichita, KS 67202  
Purchaser: Redwing  
Operator Contact Person: David C. Yaw  
Phone: (316) 265-3311  
Contractor:  
License:  
Wellsite Geologist:

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  EHHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-Entry; oil well info as follows:

Operator: ~~Beren Corporation~~ Amerada Petroleum  
Well Name: V. L. Cook "A" #1  
Comp. Date: 03/25/65 Old Total Depth: 4812

Deepening  Re-Perf  Conv. to Inj/SWD  
 Plug Back 4630'  PBT  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Inj?) Docket No.

12-6-96 Date OF START OF WORKOVER Date Reached TD  
12/12/96 Completion Date OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David C. Yaw  
Title: District Production Engineer Date: 3/31/97  
Subscribed and sworn to before me this 1st day of April 19 97  
Notary Public: Tiffany R. Reese  
Date Commission Expires: SEPTEMBER 19, 1999

TIFFANY R. REESE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9-19-99

SIDE ONE

API NO. 15- PRE-1967 ORIGINAL  
County: Barber  
NE - SW Sec 8 Twp 34 Rge 12 X E W  
1980 Feet from S (circle one) Line of Section  
1980 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside section Corner:  
NE, SE, NW, or SW (circle one)  
Lease Name: V. L. Cook "A" Well # 1  
Field Name: Boggs SW  
Producing Formation: Hertha  
Elevation: Ground: 1492 KB: 1502  
Total Depth: 4812 PBDT: 4630  
Amount of Surface Pipe Set and Cemented at: 411 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set:          Feet  
If Alternate II completion, cement circulated from:           
Feet depth to          w/          sx. cmt.

Drilling Fluid Management Plan REWORK JR 4-9-97  
(Data must be collected from the Reserve Pit)  
Chloride Content          ppm Fluid Volume          bbls  
Dewatering method used:           
Location of fluid disposal if hauled offsite:           
Operator Name:           
Lease Name:           
         Quarter Sec          Twp          Rge          E/W  
County:          Docket No.         

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (7-91)

RECEIVED  
KANSAS CORP COM  
APR 12 1997  
12:05

Operator Name BEREN Corporation  
 East  
 Sec 8 Twp 34 Rge 12  
 West

Lease Name V. L. Cook "A" Well # 1  
 County Barber

**ORIGINAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8"		411'	60/40 Poz	300	
Production	7 3/8"	4"		4812'	Premium Plus	275	

Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
<input type="checkbox"/> Remedial				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Set CIBP		4630
4	4482 - 4486	Acid 750 gallons 15% Fe-HCl	4482-4486
4	4695' - 4700' + 4706' - 4711'		
4	4720' - 4725'		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8	4461	4461	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj 12/12/96		Producing Method		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimate Production Per 24 Hours	Oil	Bbls	Gas	MCF	Water Bbls	Gas-Oil Ratio	Gravity
	0		420		0		

METHOD OF COMPLETION

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

Open Hole  Perf  Dually Comp  Commingled  
 Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_  
 482-86

1997 APR - 7 P 12:05  
 RECEIVED  
 KANSAS CORP COMM