

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6006 EXPIRATION DATE 6/30/83

OPERATOR Molz Oil Company API NO. 15-007-21,619-0000

ADDRESS R.R. #2, Box 54 COUNTY Barber

Kiowa, Kansas 67070 FIELD Boggs SW EXT.

\*\* CONTACT PERSON Jim Molz PROD. FORMATION D & A

PHONE (316)296-4558

PURCHASER LEASE COOK

ADDRESS WELL NO. 1

WELL LOCATION Approx. N/2 S/2 SW

DRILLING Sweetman Drilling 980 Ft. from South Line and

CONTRACTOR CONTRACTOR 1200 Ft. from West Line of

ADDRESS One Main Place, Suite 410 the SW (Qtr.) SEC 9 TWP 34 RGE 12 (W).

Wichita, Kansas 67202

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS Box 678 KCC [x] KGS [x]

Great Bend, Ks. 67530 SWD/REP PLG. [x]

TOTAL DEPTH 4820 PBTD -----

SPUD DATE 6/9/83 DATE COMPLETED 6/16/83

ELEV: GR 1476 DF 1483 KB 1486

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----


Amount of surface pipe set and cemented 254' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

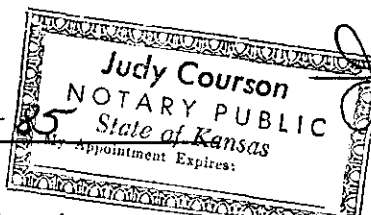
Jim Molz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 1983.

MY COMMISSION EXPIRES: 5-11-85



Judy Courson (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUN 27 1983 6-27-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (3)

OPERATOR Molz Oil Company LEASE COOK

SEC. 9 TWP. 34 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red Beds	Surface	1240		
Anhydrite & Shale	1240	1920		
Lime & Shale	1920	3609		
Sandstone	3609	3750	Elgin Ss.	3609
Shale	3750	3832		
Shale, black carbonaceous	3832	3835	Heebner	3832
Lime and shale.	3835	4022		
Limestone & shale	4022	4723		
Limestone greenish gy fxln clayey, silicious Tr. vug porosity few spots Dk. staining at top.	4723	4820	Mississippi	4723
TOTAL DEPTH				4820
No DST's Run No Open hole Logs run				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		103/4		254	Common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations