

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5426
 name Dunne-Gardner Petroleum, Inc.
 address Suite 250, 200 W. Douglas
Wichita, KS 67202
 City/State/Zip

Operator Contact Person Jack D. Dunne
 Phone (316) 265-1611

Contractor: license # 5426
 name Dunne-Gardner Petroleum, Inc.

Wellsite Geologist Douglas H. McGinness
 Phone (316) 267-6065

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/6/84 7/18/84 7/18/84
 Spud Date Date Reached TD Completion Date

5,225'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300 feetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 15-007-21,855-0000County Barber

C NE SW Sec 11 Twp 34S Rge 12 East
 (Location) West

1,980 Ft North from Southeast Corner of Section
3,300 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

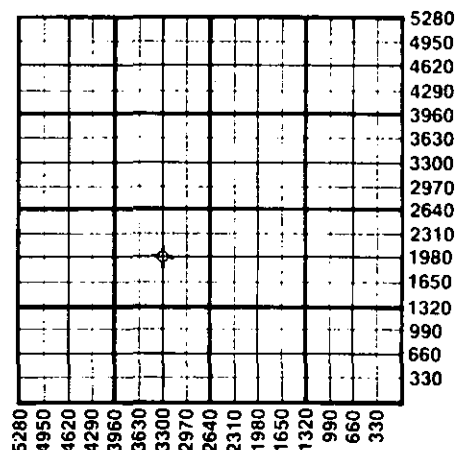
Lease Name Andrews Well# 1

Field Name

Producing Formation

Elevation: Ground 1,498' KB 1,507'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 3,900 Ft North From Southeast Corner and
1,000 Ft West From Southeast Corner
 (Stream, Pond etc.) NE/4 Sec 14 Twp 34S Rge 12 ☐ East ☒ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald E. HuntTitle Well PresidentDate 7/25/84Subscribed and sworn to before me this 25th day of July 19 84Notary Public Kathleen L. GregerDate Commission Expires 1/20/85

Kathleen L. Greger

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

Form ACO-1 (7-84)

SIDE TWO

Operator Name Dunne-Gardner Lease Name Andrews Well# 1 SEC 11 TWP 34S RGE 12 ☐ East
Petroleum, Inc. ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

	Name	Top	Bottom
DST #1 3555-3610 (Elgin sand) 30-45-45-60, Rec. 1,400' salt water, FP 154-425, 380-667, SIP 1444-1444, HH 1630-1613	Chase	1918	(- 411)
	Council Grove	2324	(- 817)
	Onaga	2786	(-1279)
	Wabaunsee	2828	(-1321)
DST #2 3805-3864 (Toronto) 30-30-30-30, weak blow through both openings, Rec. 60' salt water, FP 36-63, 36-72, SIP 1506-1479, HH 1791-1773	Elgin	3594	(-2087)
	Toronto	3809	(-2302)
	Douglas	3824	(-2317)
	Lansing	3982	(-2475)
DST #3 4664-4715 (Mississippi) 30-30-30-30, weak blow died in 35", Rec. 10' drilling mud, FP 53-53, 53-40, SIP 67-53, HH 2297-2215, BHT 116°	KC	4283	(-2776)
	Cherokee	4660	(-3153)
	Mississippi	4686	(-3179)
	Kinderhook	4946	(-3439)
DST #4 5048-5060, (Misener sand) 30-45-45- 60, strong blow t/out test, Rec. 4,400' GIP, 105' gsy oily mud, 60' gsy oil cut muddy wtr, 60' gsy oil cut SW, 1,125' gsy sli oil specked SW - 200,000 ppm, FP 70-252, 297- 544, SIP 1972-1986, HH 2507-2491	Misener	5054	(-3547)
	Viola	5080	(-3573)
	Simpson	5180	(-3673)
	Simpson sand	5187	(-3680)

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
...surface.....		8-5/8"	20#	300'	60/40 posmix	200	3% cc, 2% gel

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes

☐ No

Date of First Production

Producing method

☐ flowing

☐ pumping

☐ gas lift

☐ Other (explain)

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

Disposition of gas: ☐ vented

☐ sold

☐ used on lease

☐ open hole ☐ perforation

☐ other (specify)

☐ Dually Completed.

☐ Commingled

PRODUCTION INTERVAL