

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4197
Name Dunne Oil Company
Address 100 S. Main, Suite 520
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Stephen Dunne
Phone 316 267-3448

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Raul Brito
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil Gas Dry
 SWD Inj Temp Abd Delayed Comp.
 Other (Core, Water Supply etc.)

If ~~Old~~ ^{Rein} Old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-14-87 6-24-87 6-24-87
Spud Date Date Reached TD Completion Date
5100'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 303 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to SX cmt
Cement Company Name
Invoice #

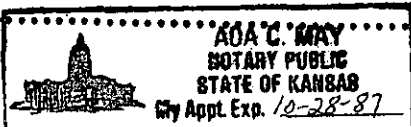
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 7-6-87

Subscribed and sworn to before me this 6th day of July 1987
Notary Public [Signature]

Date Commission Expires



API NO. 15-007-22,153-0000
County Barber
NE NW NE Sec. 11 Twp 34 Rge. 12 East
West

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

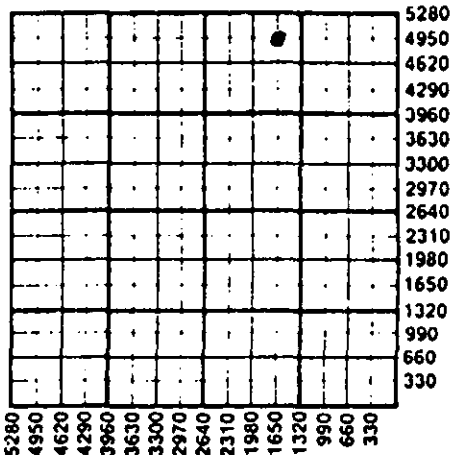
Lease Name Stucky Well # 2-11

Field Name Groendyke South

Producing Formation

Elevation: Ground 1504 KB 1509

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 11, Twp. 34, Rge. 12

Operator Name Dunne Oil Company Lease Name Stucky Well # 2-11

Sec. 11 Twp. 34 Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

#1-4,704-4,718: 30-30-30-30
 IFP:22-22, ISIP:55, FFP:22-22, FSIP:55
 IH:2304, FH:2279
 RE: 10' D.M.

#2-4,820-4,840: 30-30-30-30
 IFP:33-33, ISIP:1543, FFP:88-88, FSIP:1489
 IH:2,380, FH:2,335
 RE: 70' D.M. w/S.S.O., 60' M.W. Chl.82,000ppm

#3-5,030-5,044: 30-30-30-30-
 IFP:11-11, ISIP:22, FFP:22-22, FSIP:55
 IH:2526, FH:2493
 RE:25' D.M. no oil.

Name	Top	Bottom
Heebner	3,787	
Douglas	3,831	
Lansing	3,972	
Cherokee	4,671	
Mississippi	4,705	
Misener	5,044	
Viola	5,055	
LTD	5,103	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	303	60/40 Poz	200	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Conmingled

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 8 1987
 7-8-87
 CONSERVATION DIVISION
 Wichita, Kansas