

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

2/8/14

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 5135  
Name: John O. Farmer, Inc.  
Address 1: P.O. Box 352  
Address 2: \_\_\_\_\_  
City: Russell State: KS Zip: 67665 + 0 3 5 2  
Contact Person: Marge Schulte  
Phone: ( 785 ) 483-3145, Ext. 214  
CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Ken Wallace  
Purchaser: Coffeyville Resources, LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

10-19-11 10-23-11 11-15-11  
 Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15 - 15-137-20,586-00-00  
Spot Description: \_\_\_\_\_  
S2 NE SW SE Sec. 25 Twp. 3 S. R. 24  East  West  
825 Feet from  North /  South Line of Section  
1,650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Norton  
Lease Name: Fought Well #: 8  
Field Name: Norton  
Producing Formation: Arbuckle  
Elevation: Ground: 2417' Kelly Bushing: 2422'  
Total Depth: 3797' Plug Back Total Depth: 3767'  
Amount of Surface Pipe Set and Cemented at: 301 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Port Collar @ 2010 Feet  
If Alternate II completion, cement circulated from: 2010  
feet depth to: surface w/ 400 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 30,000 ppm Fluid volume: 420 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: **CONFIDENTIAL** Permit #: \_\_\_\_\_

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**FEB 08 2014**  
**KCC**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: John O. Farmer III, President Date: 2-8-12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 2/8/12 - 2/8/14  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NY  
**RECEIVED**  
**FEB 09 2012**

**KCC WICHITA**

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5200

**CODV**

Date	10-19-11	Sec.	25	Twp.	3	Range	24	County	NORTON	State	Ks	On Location		Finish	6:45 PM	
Lease	Fought	Well No.	#8	Location Hwy 9 + Hwy 283 Jct, 80 to Rd S,												
Contractor	W-W #6				Owner 4W, 1N, 1/2 W, 1/5											
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4"		T.D.	301'												
Csg.	8 5/8"		Depth	301'												
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.	15'		Shoe Joint	15'												
Meas Line			Displace	18 BLS												
<b>EQUIPMENT</b>				2% Gel												
Pumptrk	1	No.	Cement Helper	Cisco												
Bulktrk	14	No.	Driver	Mike												
Bulktrk	p.u.	No.	Driver	Rick												
<b>JOB SERVICES &amp; REMARKS</b>				Common 175												
Remarks:	Cement did Circulate.				Poz. Mix											
Rat Hole					Gel. 3											
Mouse Hole					Calcium 6											
Centralizers					Hulls											
Baskets					Salt											
D/V or Port Collar					Flowseal											
					Kol-Seal											
					Mud CLR 48											
					CFL-117 or CD110 CAF 38											
					Sand											
					Handling 184											
					Mileage											
				<b>FLOAT EQUIPMENT</b>												
					Guide Shoe											
					Centralizer											
					Baskets											
					AFU/Inserts											
					Float Shoe											
					Latch Down											
					Rumptrk Charge Surface											
					Mileage 60											
Signature: Mail Bgse				<p style="text-align: right;"><b>CONFIDENTIAL</b></p> <p style="text-align: right;"><b>FEB 08 2014</b></p> <p style="text-align: right;"><b>KCC</b></p>												

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Tax  
Discount  
Total Charge

JOB LOG

SWIFT Services, Inc.

COPY

DATE 2/3/11 PAGE NO.

CUSTOMER John O Farmer

WELL NO. #8

LEASE Fought

JOB TYPE cement long string

TICKET NO. 22346

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								1756 EA-2 3799.5' of 5 1/2" 14# casing Centralizers 1, 3, 5, 7, 9, 11, 43 Brist 2, 12, 43 Port collar #43 2018' shoe jt 18'
	0650							on loc TRX 114
	0700							start 5 1/2" 14# casing in well
	0855							Drop ball circulate - ROTATE
	2135	4 3/4	12				200	Pump 500gal MUDFLUSH
		4 3/4	20				200	Pump 20 bbl KCL flush
	2142		7					Plug RH - 30SKS
	2145	6 3/4	42				250	MIX EA-2 cement @ 15.3 ppq 145SKS
	2157							Drop latch down plug wash out Pump & line
	2200	6 3/4					200	Displace plug
		6 3/4	82				800	
	2230		92				1500	LAND plug
	2232							Release pressure to truck - dried up
								wash truck
								Rack up
	2300							job complete

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Thanks!

Joe Dave & Blaine

# ALLIED CEMENTING CO., LLC. 034438

COPY

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell, KS

DATE <u>11-7-11</u>	SEC. <u>25</u>	TWP. <u>3</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Fought</u>	WELL # <u>8</u>	LOCATION <u>Section 6 S 4 W</u>			COUNTY <u>Butler</u>	STATE <u>KS</u>	
OLD OR NEW: (Circle one)		<u>IN 1/2 W N to</u>					

CONTRACTOR CO. #1015 OWNER \_\_\_\_\_

TYPE OF JOB Port callor

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_ CEMENT AMOUNT ORDERED 400 or 60/140

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_ 8% Gel 1 1/2" Flt

TUBING SIZE 2 3/8 DEPTH 2010'

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1000 ps. MINIMUM \_\_\_\_\_ COMMON \_\_\_\_\_ @ \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_ POZMIX \_\_\_\_\_ @ \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_ GEL \_\_\_\_\_ @ \_\_\_\_\_

PERFS. \_\_\_\_\_ CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

DISPLACEMENT 11.63 ASC \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT \_\_\_\_\_ @ \_\_\_\_\_

PUMP TRUCK CEMENTER Hca+L Shane \_\_\_\_\_ @ \_\_\_\_\_

# 4109 HELPER Todd \_\_\_\_\_ @ \_\_\_\_\_

BULK TRUCK \_\_\_\_\_ @ \_\_\_\_\_

# 473 DRIVER Wick \_\_\_\_\_ @ \_\_\_\_\_

BULK TRUCK \_\_\_\_\_ @ \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

Tested to 1000 ps. - open 100'  
Test circulation - mixed 200'  
Shut down for 30 min then re-vent  
200' cement circulated 0.5-1.5 hrs  
Tested back side to 1000 ps. 20 min - 1 hr  
washed clean with 25 bbl H2O

Thanks!!!

CHARGE TO: Wichita

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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