

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

2115714

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 31119
Name: Lone Wolf Oil Co.
Address 1: Box 241
Address 2: _____
City: Moline State: Ks Zip: 67353 + _____
Contact Person: Rob Wolfe
Phone: (620) 647-3626
CONTRACTOR: License # 32701
Name: C & G Drilling Inc.
Wellsite Geologist: Joe Baker
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corp, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12-13-11	12-16-11	12-16-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22557-00-00
Spot Description: _____
E/2 NW NE SE Sec. 3 Twp. 31 S. R. 10 East West
2,310 Feet from North / South Line of Section
790 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Elk
Lease Name: Durbin Well #: 4
Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1052 Kelly Bushing: 1059
Total Depth: 2125 Plug Back Total Depth: 2120
Amount of Surface Pipe Set and Cemented at: 80 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2125
feet depth to: surface w/ 300 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 800 ppm Fluid volume: 460 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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FEB 15 2014

RECEIVED

FEB 21 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robat Wolfe
Title: operator Date: 2-15-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 2/15/12 - 2/15/14
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 2-24-12



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33513
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-16-11	4763	Durbin # 4	3	30S	10E	ELK	
CUSTOMER Love Wolf Oil Co.			C&G Delg Rig 1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS Box 241				445	Dave G.		
CITY Moline				479	Methe R		
STATE KS				515	Jim M		
ZIP CODE 67353							

JOB TYPE Longstring 0 HOLE SIZE 7 7/8 HOLE DEPTH 2125' KB CASING SIZE & WEIGHT 5 1/2 17" New
CASING DEPTH 2120' KB DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.6 - 13.6 SLURRY VOL 92 BBL WATER gal/sk _____ CEMENT LEFT in CASING 5'
DISPLACEMENT 49.7 BBL DISPLACEMENT PSI 1000 MIX PSI 1500 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. Break Circulation w/ 10 BBL fresh water.
Mixed 200 sks 60/40 Pozmix Cement w/ 8% Gel, 1" PhenoSeal /sk @ 12.6 gal, yield 1.70. Tail
in w/ 100 sks Thick Set Cement w/ 5" Kol-Seal /sk, 1" PhenoSeal /sk @ 13.6 gal, yield 1.75.
Wash out Pump & Lines. Shut down. Release Latch down Plug. Displace Plug to seat w/ 49.7 BBL
fresh water. FINAL Pumping Pressure 1000 PSI. Bump Plug to 1500 PSI. Wait 2 minutes. Release Pressure
Float & Plug Held. Good Cement Returns to Surface = 2 BBL Slurry to Pit. Job Complete.
Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1131	200 sks	60/40 Pozmix Cement	12.55	2510.00
1118 B	1375 *	Gel 8%	.21	288.75
1107 A	200 *	PhenoSeal 1" /sk	1.29	258.00
1126 A	100 sks	THICK Set Cement	19.20	1920.00
1110 A	500 *	Kol-Seal 5" /sk	.46	230.00
1107 A	100 "	PhenoSeal 1" /sk	1.29	129.00
5407 A	14.1 Tons	40 miles BULK Delv.	1.34	755.76
4159	1	5 1/2 AFU Float shoe	344.00	344.00
4454	1	5 1/2 Latch down Plug	254.00	254.00
4130	4	5 1/2 Centralizers	48.00	192.00
			RECEIVED	
			FEB 21 2012	
			KCC WICHITA	
			Sub Total	8071.51
			7.3% SALES TAX	447.18
			ESTIMATED TOTAL	8518.69

THANK YOU
M 246670

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AUTHORIZATION John Wolfe TITLE _____ FEB 1 2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for all services identified on this form.



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 31648
LOCATION Eufeka
FOREMAN Russell mcLay

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-2011	4763	Durkin # 4	3	31	10E	EIK
CUSTOMER			TRUCK #			
LOWE WOLF Oil Co			DRIVER			
MAILING ADDRESS			TRUCK #			
Box 241			DRIVER			
CITY			STATE			
Moline			ZIP CODE			
			KS			
			67353			

ctg
Drig

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 82' CASING SIZE & WEIGHT 8 5/8 24"
CASING DEPTH 80' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15# SLURRY VOL 17 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
DISPLACEMENT 4 1/2 Bbl DISPLACEMENT PSI 160# MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8 casing, wash down 10'
+ spot collar mix to sls Reg 3% CL 2% Gel at 15' Displace w/
4.5 Bbl water to 70' close 8 5/8 IN w/ 3 Bbl Slurry To Pit.
WASH OUT collar on Rig Rig Down. Job complete.

THANKS
Russell
McLay

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	825.00	825.00
5406	40	MILEAGE	4.00	160.00
1104 s	76 SKs	Class A cement	14.95	1046.50
1102	200 #	CAcl2 = 3%	.74	148.00
1108 B	130 #	gel = 2%	.21	27.30
5407		Ton Mileage	m/l	350.00
				2,556.80
			7.3%	SALES TAX
				89.18
				ESTIMATED TOTAL
				2,645.98

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FEB 21 2012

KCC WICHITA

Revin 3757

246667

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AUTHORIZATION by Judd Gulick TITLE Tool Pusher DATE 12-13-2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

KCC