

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31297
Name: James B. Read Operating, Inc.
Address: P. O. Box 638
City/State/Zip: Ardmore, OK 73402
Purchaser: Oneok **KCC**
Operator Contact Person: James B. Read
Phone: (580) 226-0055
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Steve Miller **KCC**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conversion to Enhr/SWD
 Plug Back Plug Back
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

January 7, 2002 January 21, 2002 April 5, 2002
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21286-0000
County: Comanche
SE NE Sec. 19 Twp. 31 S. R. 17 East West
2200 feet from S N (circle one) Line of Section
1100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Baker-Smith Well #: 2-19

Field Name: _____
Producing Formation: Marmaton
Elevation: Ground: 2,005 Kelly Bushing: 2,015
Total Depth: 5,695 Plug Back Total Depth: 5,690

Amount of Surface Pipe Set and Cemented: 1334 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 111N 1 8 2002 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ **FROM CONFIDENTIAL** sx cmt.

Drilling Fluid Management Plan HE 1 8 4 5-29-02
(Data must be collected from the Reserve Pit)
Chloride content 65,000 ppm Fluid volume 1,045 bbls
Dewatering method used Trucked to Disposal

Location of fluid disposal if hauled offsite:
Operator Name: Star, Misco and Unruh
Lease Name: see attachment License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 05/03/2002

Subscribed and sworn to before me this 3rd day of May, 2002

Notary Public: Lynda Wright
Date Commission Expires: 6-22-02

KCC Office Use ONLY
YPSW Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

ORIGINAL

Operator Name: James B. Read Operating, Inc. Lease Name: Baker-Smith Well #: 2-19
Sec. 19 Twp. 31 S. R. 17 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes No
Samples Sent to Geological Survey [X] Yes No
Cores Taken Yes [X] No
Electric Log Run [X] Yes No

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attachment

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List All E. Logs Run:
Compensated Neutron Density/Dual Induction/Geological/Bond Log/ Tracer Survey

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a 'RELEASED' stamp and date JUN 18 2003.

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Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows show perforation details for Lower Viola, Mississippian, and Marmaton.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with columns: Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease
[] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

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ORIGINAL

AGE 5 - DRILLING REPORT

BAKER-SMITH 2-19 (Simpson Test 5, 700')

GOUND LEVEL - 2,005'

2200' FNL & 1100' FEL

Sec 19: T 31S, R17W

Comanche County, KS

KCC

ELECTRIC LOG TOPS

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| <u>Formation</u> | <u>#2-19 Baker-Smith</u> | <u>+/- #1-19 Baker-Smith</u> |
|------------------------------|--------------------------|------------------------------|
| Harrington Lime | 2390 (-375) | -4 |
| Wabunsee Lime | 3267 (-1252) | -2 |
| Topeka Lime | 3680 (-1665) | -9 |
| Heebner Shale | 4128 (-2113) | -2 |
| Douglas Shale | 4182 (-2167) | -3 |
| Douglas Sand | 4187 (-2172) | -3 |
| Lansing Lime | 4295 (-2280) | -3 |
| Stark Shale | 4646 (-2631) | -1 |
| Base KC | 4739 (-2724) | +1 |
| Marmaton Lime | 4794 (-2779) | +3 |
| Cherokee Shale | 4883 (-2868) | +7 |
| Mississippian (Upper Warsaw) | 4936 (-2921) | +8 |
| Mississippian (Cowley) | 5047 (-3032) | +10 |
| Kinderhook Shale | 5361 (-3346) | +6 |
| Viola | 5389 (-3374) | -1 |
| Simpson Shale | 5557 (-3542) | DNP |
| Simpson Sand | 5596 (-3581) | DNP |
| LTD | 5691 | |

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FROM CONFIDENTIAL

Final Report (until Completion - see next page).

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

08651

Federal Tax I.D.# 48-0727860

P.O. BOX 31
RUSSELL, KANSAS 67651

CONFIDENTIAL

SERVICE POINT:

med lodge

ORIGINAL

KCC

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| | | | | | | | |
|--------------------------------|--------------------|-------------------------------------|------------------|----------------------------|-----------------------------|---------------------------|-----------------------------|
| DATE <u>12-10-01</u> | SEC <u>19</u> | TWP <u>3/5</u> | RANGE <u>17W</u> | CALLED OUT <u>7:00P.m.</u> | ON LOCATION <u>8:45P.m.</u> | JOB START <u>9:30P.m.</u> | JOB FINISH <u>12:00P.m.</u> |
| BAKER <u>SMITH</u> | WELL # <u>2-19</u> | LOCATION <u>10.1 more East Edge</u> | | COUNTY <u>Comanche</u> | STATE <u>KS.</u> | | |
| OLD OR <u>NEW</u> (Circle one) | | <u>10n-1/2 E-n/s</u> | | | | | |

CONTRACTOR Big Buckets OWNER James B. Read

TYPE OF JOB Conductor

HOLE SIZE 30" TD 65'

CASING SIZE 20" x 90# DEPTH 64'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' By Request

PERFS. _____

DISPLACEMENT ~~_____~~ Fresh H₂O

EQUIPMENT 14 Bbls

PUMP TRUCK CEMENTER Larry Dreiling

352 HELPER DAVE Felio

BULK TRUCK

353 DRIVER Eric Holmes

BULK TRUCK

_____ DRIVER _____

| | | |
|-------------------------|----------------|-----------------------|
| CEMENT | AMOUNT ORDERED | <u>220 SX CLASS A</u> |
| | | <u>2% CC</u> |
| COMMON <u>A 220</u> | @ <u>6.65</u> | <u>1463.00</u> |
| POZMIX | @ | |
| GEL | @ | |
| CHLORIDE <u>5</u> | @ <u>30.00</u> | <u>150.00</u> |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| HANDLING <u>225</u> | @ <u>1.10</u> | <u>247.50</u> |
| MILEAGE <u>275 x 40</u> | <u>.04</u> | <u>360.00</u> |
| TOTAL | | <u>2220.50</u> |

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WICHITA, KS

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REMARKS:

SERVICE

Pipe on Bottom - Break Circ.

Pump 220 SX CLASS A + 2% CC

Displace Cement and leave

25' Cement In CSG.

Cement Did Circ ✓

| | | |
|-------------------------|---------------|---------------|
| DEPTH OF JOB <u>65'</u> | | |
| PUMP TRUCK CHARGE | | <u>520.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE <u>40</u> | @ <u>3.00</u> | <u>120.00</u> |
| PLUG | @ | |
| | @ | |
| | @ | |
| TOTAL | | <u>640.00</u> |

CHARGE TO: James B. Read

STREET P.O. Box 638

CITY Armore STATE OKLA ZIP 73102

FLOAT EQUIPMENT

| | | |
|-------|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| TOTAL | | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

| | | |
|--------------|---------------------|--------------------|
| TAX | | |
| TOTAL CHARGE | <u>2860.50</u> | |
| DISCOUNT | <u>286.05</u> | IF PAID IN 30 DAYS |
| | <u>2574.45</u> | |
| SIGNATURE | <u>x Terry Rice</u> | PRINTED NAME |

SIGNATURE x Terry Rice



CEMENTING LOG

STAGE NO.

CONFIDENTIAL

Date: 1-08-02 District: Med. Lodge Ticket No: 09005
 Company: James B. Reed Rig: 101 #2
 Lease: Baker-Smith Well No: #2-19
 County: Comanche State: KS
 Location: Wilmore-146 Field: 19-315-170

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

ORIGINAL

CASING DATA: PTA Squeeze
 Surface: 2 5/8 Intermediate Production Liner
 Size: 2 5/8 Type _____ Weight: #2300 Collar _____

LEAD: Pump Time _____ hrs. Type 250 sk 60:40
2 + 3% local Excess _____

Amt. _____ Sks Yield 1.26 ft³/sk Density 14.8 PPG

TAIL: Pump Time _____ hrs. Type _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead 5.6 gals/sk Tail _____ gals/sk Total 33 Bbls.

Casing Depths: Top K.B. Bottom 344 KCC

Pump Trucks Used #265 KCC
 Bulk Equip. #363

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Drill Pipe: Size 4 1/2 Weight _____ Collar _____
 Open Hole: Size 2 1/4 T.D. 950 ft. P.B. to _____ ft.

Float Equip: Manufacturer GemmaCO
 Shoe Type Knife Cut Depth 344
 Float Type Baffle Plate Depth 303.71

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.637 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Centralizers: Quantity 1 Plugs Top Wooden Btm. _____
 Stage Collars _____
 Special Equip _____
 Disp. Fluid Type fresh h₂O Amt. 19.34 Bbls. Weight _____ PPG
 Mud Type Native Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Mike Rucker

| TIME | PRESSURES PSI | | FLUID PUMPED DATA | | | REMARKS |
|---------|-------------------|---------|-------------------|------------------------|----------------|--|
| | DRILL PIPE CASING | ANNULUS | TOTAL FLUID | Pumped Per Time Period | RATE Bbls Min. | |
| 4:30 AM | | | | 15 min | | Pipe on bottom, break circ. 4:30 AM Circ. for 15 minutes |
| 4:50 AM | 200 | | 66.10 | | 6' | Pump 250 sk 60:40; 2 + 3% cc; 4:50 AM 14.8 cement |
| 5:00 AM | 0 | | 19.21 | | 4 1/2' | Release plug - displace 18 1/2 bbls, no plug, pumped another 1/2 bbl no plug shut in - 5:05 AM |
| 5:05 AM | | | | | | Circ. Cement to surface ✓ |

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 WICHITA, KS

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FINAL DISP. PRESS: 100 PSI BUMP PLUG TO 0 PSI BLEEDBACK 0 BBLs THANK YOU

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CONSERVATION DIVISION WICHITA, KS CEMENTING LOG

FROM CONFIDENTIAL

Date 1-20-02 District Med Lodge Ticket No. 29053
Company James B Read Rig Val #2
Lease Baker-Smith Well No. 2-9
County Comanche State KS
Location Wilmore 1/4 E Field A-31s-17w

CEMENT DATA:
Spacer Type: 10 BBLs ASF 5 BBLs Fresh
Amt. Sks Yield ft^3/sk Density PPG

LEAD: Pump Time hrs. Type 60.40.6

CASING DATA: PTA Squeeze Surface Intermediate Production Size 52 Type Weight 15.5 Collar

75 Sks Yield 1.58 ft^3/sk Density 13.8 PPG

Pump Time hrs. Type ASC

225 Sks Yield 1.57 ft^3/sk Density 14.5 PPG

WATER: Lead gals/sk Tail gals/sk Total Bbls

Casing Depths: Top Bottom 5189.3

Pump Trucks Used 343 Mark B
Bulk Equip. 363-314 Ed R

Drill Pipe: Size 5/8 Weight Collars
Open Hole: Size 7/8 T.D. 5695 ft. P.B. to

Float Equip: Manufacturer

CAPACITY FACTORS:
Casing: Bbbs/Lin. ft. 0.238 Lin. ft./Bbl. 42.0
Open Holes: Bbbs/Lin. ft. Lin. ft./Bbl.
Drill Pipe: Bbbs/Lin. ft. Lin. ft./Bbl.
Annulus: Bbbs/Lin. ft. 0.309 Lin. ft./Bbl. 32.40
Perforations: From ft. to ft. Amt

Shoe: Type Guide Shoe Depth 5169.3
Float: Type AFU Insert Depth 51.58
Centralizers: Quantity 9 Plugs Top Rubber Btm.
Stage Collars
Special Equip. 1- Rabbit
Disp. Fluid Type Fresh H2O Amt. 137.5 Bbbs Weight 8.34 PPG
Mud Type Chemical Weight 9.1 PPG

COMPANY REPRESENTATIVE Kerb Durant

CEMENTER Justin Hart

Table with columns: TIME, PRESSURES PSI, FLUID PUMPED DATA, REMARKS. Includes handwritten data for pressures (500, 400, 300, 200, 1000, 2400, 2800, 3100) and fluid pumped (2365, 137.5).

| SALT WATER DISPOSAL WELL LISTINGS | | | | | |
|-----------------------------------|-----------------|------------------------|----------------------|------------------------|--------------|
| OPIK WELL NAME | COUNTY LOCATION | SPOT LOCATION | SWD OPERATOR NAME | OPERATOR # | |
| RANDEL | RUSH | SE/4 SE/4 34-18S-20W | PICKRELL DRILLING | | |
| GRILLIOT | HAMILTON | NW/4 NW/4 16-21-40W | HUGOTON ENERGY CORP. | | |
| SWD WELL NAME | COUNTY LOCATION | SPOT LOCATION | SWD OPERATOR NAME | DOCKET # | OPERATOR # 3 |
| JONES | PRATT | SW/4 18-27S-11W | B AND L COMPANY | D-26,079 | |
| * V H KOEHN #12-MISCO | KIOWA | SW/4 28-29S-18W | PETER H. BEREN | D-5617 | 3051 |
| BARKER | PRATT | S/2 SW SW 28-27S-11W | PINTAIL PETROLEUM | D-24,238 | 5086 |
| WATSON #2 | PRATT | SW/4 8-29S-15W | OPIK | D-24324 | 8061 |
| HARMON SWD #1 | COMMANCHE | NW 11-33-20W | KBW | D-22304 | 5993 |
| PALMITIER SWD | EDWARDS | SW/4 16-25S-16W | OPIK | POND #4489 D-20,983 | 8061 |
| BRYANT SWD | EDWARDS | SE/4 NE/4 3-26S-16W | OPIK | D-20,315 | 8061 |
| COLE SWD | BARBER | NW/4 NW/4 25-32S-12W | BOWERS DRILLING | CD-60812(D-19886) | 5435 |
| HARDY B #1 | KIOWA | NE/4 24-28-18W | ADVANTAGE RESOURCES | D-27,161 | 6927 |
| GOBIN SWD | STAFFORD | W/2 SE/4 28-25S-23 | DEWAYNE'S TANK | D-19531 | 31787 |
| JIMMIE TIEBEN | FORD | NW NW NE 5-27-21 | TKO INC. | D-25531 | 4067 |
| MOLTZ | BARBER | NE NW NW S6 T35 R 11-W | MOLTZ OIL | D-9771 | 6006 |
| NICHOLAS | KINGMAN | NE/4 20-30S-8W | MESSENGER PET. | D-25,073 | 4706 |
| CARRIER 2-9 | COMMANCHE | E/2 20-32-18 | STAR RESOURCES | D-27668 | 32389 |
| MAY 13-3 | COMMANCHE | CNW 13-35S-16W | OIL PRODUCERS | D-27,726 | 8061 |
| LOHMAN A-8 | BARBER | CNW SW 1980-660 | MCGINESS | CD-4812 | 31881 |
| * DEWAYNE UNRUH | KIOWA | CSE SE 15-30S-18W | OIL PRODUCERS | D-25237 | 8061 |

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