

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM (Re-Perf)  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

Operator: License # 31297  
 Name: James B. Read Operating, Inc. & R. Courtney Warren, Inc.  
 Address: P.O. Box 638 Ardmore, OK 73402  
 City/State/Zip \_\_\_\_\_

Purchaser: KANSAS GAS SUPPLY CORP.

Operator Contact Person: James B. Read & Courtney Warren  
 Read: 580/226-0055 (O) 580/221-3888 (M)  
 Warren: 405/848-7998 (O) 405/853-4267 (M)

Contractor: Name: CLARKE WELL SERVICE  
 License: #5929 5105

Wellsite Geologist: Stephen J. Miller

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SVD  SIOV  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, VSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: JAMES B. READ OPERATING CO.

Well Name: BAKER-SMITH # 1-19

Comp. Date 5-21-97 Old Total Depth 5475'

Deepening  Re-perf.  Conv. to Inj/SVD  
 Plug Back CIBP 5,350' PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SVD or Inj) Docket No. \_\_\_\_\_

1-5-98 Re-Completion 1-5-98 1-10-98  
 Date of START Date Reached TD Completion Date of WORKOVER

API NO. 15- 033-20928000  
 County Comanche  
N/2 NW/4 SE/4 Sec. 19 Twp. 31 Rge. 17  E  
2310' Feet from  N (circle one) Line of Section  
1980' Feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE:  NW or SW (circle one)  
 Lease Name Baker-Smith Well # 1-19  
 Field Name Wilmore Field  
 Producing Formation Mississippian Warsaw  
 Elevation: Ground 2006' EB 2017'  
 Total Depth 5475' PBTD CIBP 5,350'  
 Amount of Surface Pipe Set and Cemented at 993' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cnt.  
 Drilling Fluid Management Plan REWORK JW 5-4-98  
 (Data must be collected from the Reserve Pit)  
 Chloride content 65,000 ppm Fluid volume 350 bbls  
 Dewatering method used Trucked to disposal.  
 Location of fluid disposal if hauled offsite:  
 Operator Name Peter H. Beren  
 Lease Name V.H. Koehn #12 License No. 3051  
 SW Quarter Sec. 28 Twp. 29 Rng. 18 E/W  
 County Comanche Docket No. D-5617

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
 Title President Date March 5, 1998  
 Subscribed and sworn to before me this 5th day of March 19 98.  
 Notary Public Nancy K. Johnson  
 Date Commission Expires January 27, 2001

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
MAR (Specify)		

**JAMES B. READ OPERATING, INC.**  
NATURAL GAS RESOURCES

P. O. Box 638  
Ardmore, OK 73402  
405/226-0055  
405/226-0056 Fax

March 5, 1998

Priscilla Zadoka  
Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

**Re: Well Completion Report - Form ACO-1 (Re-Completion)  
Baker-Smith 1-19 (Mississippian Warsaw)  
Township 31 South, Range 17 West  
Section 19: NW/4SE/4  
Comanche County, KS**

Dear Priscilla:

Enclosed please find "Re-Completion" report concerning the Baker-Smith #1-19.

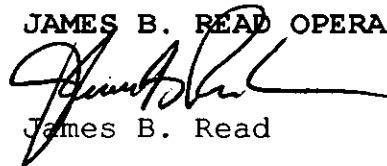
Recently I requested the information be held confidential for the next two years.

As of this date and letter please be advised the confidentiality status can be changed and all information may be released.

Thank you.

Best regards,

**JAMES B. READ OPERATING, INC.**



James B. Read

JBR/nj

WILMORE\BAKRSMT\LETRCMP3.KCC

MAR 7 1998

ORIGINAL



WEDGE DIA - LOG INC.

FIELD RECEIPT

P.O. BOX 546 GRAND PRAIRIE, TEXAS 75054 - 0066

TELEPHONE

(972) 988-0111

125300

41613

PAGE 1 OF 1

CUSTOMER J.B. READ & R.C. WARREN INC 473030

MAIL INVOICE TO BOX 638 A CITY Ardmore STATE OK ZIP 73402

DATE 1-5-98 DISTRICT LIBERAL CODE 1160 UNIT 6451 SUPERVISOR WRIGHT

NEW WELL WORK OVER RO NO RO OIL WELL GAS WELL DISPOSAL WELL INJECTION WELL

WELL NAME BAKER-Smith 1-19 CUSTOMER REP. Casey Coats

FIELD Wilmore COUNTY Comanche STATE KS

P.O., AFE, CONTRACT NUMBER SEC. 19 Twp. - 31S Rge 17W L. RIVERA

CODE DEPTH AND DESCRIPTION OF SERVICE UNIT COST UNITS AMOUNT

SCC 007 SERVICE charge 1000.00 1 1000.00

WCE 001 PRESSURE CONTROL 500.00 5000 50000

HC3 006 PERF. 5 1/2 CSG @ 4978-4982 765.00 1 765.00

HC3 001 w/ 4" HSC. depth charge .13 4982 647.66

BPL 001 SET 5 1/2 CIBP @ 5350 .25 5350 1337.50

BPL 003 OPERATION charge 1 150.00 150.00

DBL 001 dump 1 sk cmt @ 5350 .17 5350 909.50

DBL 003 OPERATION charge 1 150.00 150.00

~~DBL 001~~ ~~OPERATION charge~~ ~~1~~ ~~150.00~~ ~~150.00~~

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Bid Price

2850.00

1 KS sales tax 7.4% on 624.75 = 46.23

Total = \$ 2896.23

BY SIGNING THIS RECEIPT, CUSTOMER AGREES THAT HE HAS READ, AND ACCEPTS ALL TERMS AND CONDITIONS OF SALE INCLUDING THOSE ON THE BACK OF THIS RECEIPT.

DISTRICT MANAGER APPROVAL

*[Signature]*

CUSTOMER SIGNATURE

*Casey Coats*