

ORIGINAL

RELEASED
CONFIDENTIAL
FEB 0 5 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20,799 -40-00
County Comanche FROM CONFIDENTIAL

NE NE Sec. 22 Twp. 31S Rge. 17 East
2030 ✓ Ft. North from Southeast Corner of Section
3135 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

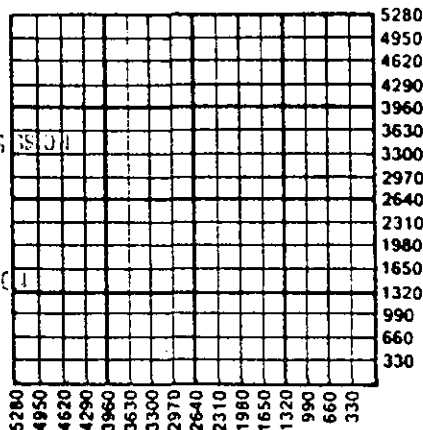
Lease Name Peppard ✓ Well # 1-22

Field Name Wilmore

Producing Formation Mississippian

Elevation: Ground 2032 KB 2040

Total Depth 5090 PBTD 5013



Amount of Surface Pipe Set and Cemented at 642 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 5178

Name: Sidwell Oil & Gas, Inc.

Address P. O. Box 2475

City/State/Zip Pampa, Texas 79065

Purchaser: Kansas Gas Supply

Operator Contact Person: Cliff Sanders

Phone (806) 669-3383

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Scott Banks STATE COMMISSIONER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd. Core

Gas Inj Delayed Comp. Other

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

11/08/90 11/17/90 12/04/90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mike Rummerfeld
Title Field Operations Mgr. Date 01/14/91

Subscribed and sworn to before me this 14th day of January, 1991

Notary Public Marta Jones

Date Commission Expires 11/30/92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

FEB 0 5 1992

CONFIDENTIAL
FROM CONFIDENTIAL

DATE	: 11-16-90	TICKET	: 16676
CUSTOMER	: SIDWELL OIL & GAS INC.	LEASE	: PEPPARD
WELL	: 1-22 TEST: 1	GEOLOGIST	: ?
ELEVATION	:	FORMATION	: MISSISSIPPIAN
SECTION	: 22	TOWNSHIP	: 31S
RANGE	: 17W	COUNTY	: COMANCHE
GAUGE SN#	: 1562	RANGE	: 3900
		STATE	: KANSAS
		CLOCK	: 12

INTERVAL FROM	: 4970	TO	: 4984	TOTAL DEPTH	: 4984
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 4965	SIZE	: 6.63		
PACKER DEPTH	: 4970	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: TRANS - PAC RIG 1		
MUD TYPE	: CHEMICAL	VISCOSITY	: 46
WEIGHT	: 9.4	WATER LOSS (CC)	: 10.8
CHLORIDES (PPM)	: 8000		
JARS-MAKE	: W.T.C.	SERIAL NUMBER	: 420
DID WELL FLOW ?	: YES	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 0 FT	I.D. inch	: 0.00
WEIGHT PIPE LENGTH	: 0 FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 4941 FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 29 FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 14 FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75 IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875 IN	TOOL JOINT SIZE	: 4.5FH

BLOW COMMENT #1 : STRONG BLOW THROUGHOUT TEST.
 BLOW COMMENT #2 : GAS TO SURFACE IN 3 MINUTES ON PREFLOW.
 BLOW COMMENT #3 :
 BLOW COMMENT #4 :

RECOVERED : 5 FT OF: GAS CUT MUD

Total Barrels Fluid	=	0.07
Total Fluid Prod Rate	=	1.19 BFPD
Indicated Wtr Rate	=	0.12 BWPD

REMARK 1 :
 REMARK 2 :
 REMARK 3 :
 REMARK 4 :

RECEIVED
 STATE CONSERVATION COMMISSION
 JAN 17 1991
 CONSERVATION DIVISION
 Wichita, Kansas

SET PACKER(S)	: 3:05 A.M.	TIME STARTED OFF BOTTOM	: 6:50 A.M.
WELL TEMPERATURE	: 128		
INITIAL HYDROSTATIC PRESSURE		(A)	2551
INITIAL FLOW PERIOD	MIN: 30	(B)	200
INITIAL CLOSED IN PERIOD	MIN: 45	(D)	1241
FINAL FLOW PERIOD	MIN: 55	(E)	232
FINAL CLOSED IN PERIOD	MIN: 90	(G)	1224
FINAL HYDROSTATIC PRESSURE		(H)	2486

PSI TO (C) : 209
 PSI TO (F) : 240

FEB 0 5 1992

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

CONFIDENTIAL
FROM CONFIDENTIAL

DATE	: 11-16-90	TICKET	: 16676
CUSTOMER	: SIDWELL OIL & GAS INC.	LEASE	: PEPPARD
WELL	: 1-22 TEST: 1	GEOLOGIST	: ?
ELEVATION	:	FORMATION	: MISSISSIPPIAN
SECTION	: 22	TOWNSHIP	: 31S
RANGE	: 17W COUNTY : COMANCHE	STATE	: KANSAS
GAUGE SN#	: 1562 RANGE : 3900	CLOCK	: 12

INTERVAL FROM	: 4970	TO	: 4984	TOTAL DEPTH	: 4984
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 4965	SIZE	: 6.63		
PACKER DEPTH	: 4970	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: TRANS - PAC RIG 1		
MUD TYPE	: CHEMICAL	VISCOSITY	: 46
WEIGHT	: 9.4	WATER LOSS (CC)	: 10.8
CHLORIDES (PPM)	: 8000		
JARS-MAKE	: W.T.C.	SERIAL NUMBER	: 420
DID WELL FLOW ?	: YES	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 0 FT	I.D. inch	: 0.00
WEIGHT PIPE LENGTH	: 0 FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 4941 FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 29 FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 14 FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75 IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875 IN	TOOL JOINT SIZE	: 4.5FH

BLOW COMMENT #1 : STRONG BLOW THROUGHOUT TEST.
 BLOW COMMENT #2 : GAS TO SURFACE IN 3 MINUTES ON PREFLOW.
 BLOW COMMENT #3 :
 BLOW COMMENT #4 :

RECOVERED : 5 FT OF: GAS CUT MUD

Total Barrels Fluid	=	0.07
Total Fluid Prod Rate	=	1.19 BFPD
Indicated Wtr Rate	=	0.12 BHPD

REMARK 1 :
 REMARK 2 :
 REMARK 3 :
 REMARK 4 :

RECEIVED
 STATE COMMISSION
 JAN 17 1991
 CONFIDENTIAL DIVISION
 Wichita, Kansas

SET PACKER(S) : 3:05 A.M.
 WELL TEMPERATURE : 128
 INITIAL HYDROSTATIC PRESSURE
 INITIAL FLOW PERIOD MIN: 30 (A) 2551
 INITIAL CLOSED IN PERIOD MIN: 45 (B) 200 PSI TO (C) : 209
 FINAL FLOW PERIOD MIN: 55 (D) 1241
 FINAL CLOSED IN PERIOD MIN: 90 (E) 232 PSI TO (F) : 240
 FINAL HYDROSTATIC PRESSURE (G) 1224
 (H) 2486

TIME STARTED OFF BOTTOM : 6:50 A.M.

ORIGINAL

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

CONFIDENTIAL

FEB 05 1992

FROM CONFIDENTIAL

DATE	: 11-16-90	TICKET	: 16676
CUSTOMER	: SIDWELL OIL & GAS INC.	LEASE	: PEPPARD
WELL	: 1-22 TEST: 1	GEOLOGIST	: ?
ELEVATION	:	FORMATION	: MISSISSIPPIAN
SECTION	: 22	TOWNSHIP	: 31S
RANGE	: 17W COUNTY : COMANCHE	STATE	: KANSAS
GAUGE SN#	: 1562 RANGE : 3900	CLOCK	: 12

INTERVAL FROM	: 4970	TO	: 4984	TOTAL DEPTH	: 4984
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 4965	SIZE	: 6.63		
PACKER DEPTH	: 4970	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: TRANS - PAC RIG 1		
MUD TYPE	: CHEMICAL	VISCOSITY	: 46
WEIGHT	: 9.4	WATER LOSS (CC)	: 10.8
CHLORIDES (PPM)	: 8000		
JARS-MAKE	: W.T.C.	SERIAL NUMBER	: 420
DID WELL FLOW ?	: YES	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 0 FT	I.D. inch	: 0.00
WEIGHT PIPE LENGTH	: 0 FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 4941 FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 29 FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 14 FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75 IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875 IN	TOOL JOINT SIZE	: 4.5FH

BLOW COMMENT #1 : STRONG BLOW THROUGHOUT TEST.
 BLOW COMMENT #2 : GAS TO SURFACE IN 3 MINUTES ON PREFLOW.
 BLOW COMMENT #3 :
 BLOW COMMENT #4 :

RECOVERED : 5 FT OF: GAS CUT MUD

Total Barrels Fluid	=	0.07
Total Fluid Prod Rate	=	1.19 BFPD
Indicated Wtr Rate	=	0.12 BWPD

REMARK 1 :
 REMARK 2 :
 REMARK 3 :
 REMARK 4 :

RECEIVED
 STATE COMMISSION
 JAN 17 1991
 OIL & GAS DIVISION
 Kansas

SET PACKER(S)	: 3:05 A.M.		
WELL TEMPERATURE	: 128	TIME STARTED OFF BOTTOM	: 6:50 A.M.
INITIAL HYDROSTATIC PRESSURE		(A)	2551
INITIAL FLOW PERIOD	MIN: 30	(B)	200
INITIAL CLOSED IN PERIOD	MIN: 45	(D)	1241
FINAL FLOW PERIOD	MIN: 55	(E)	232
FINAL CLOSED IN PERIOD	MIN: 90	(G)	1224
FINAL HYDROSTATIC PRESSURE		(H)	2486

PSI TO (C) : 209
 PSI TO (F) : 240