

ORIGINAL

SIDE ONE

CONFIDENTIAL RELEASED

SEP 06 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

Oklahoma City, OK 73126-0100

City/State/Zip _____

Purchaser: KGS

Operator Contact Person: Raymond Hui

Phone (405) 749-2471

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Roger Boeken

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If O.W.I.D.: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

5-1-90 5-11-90 8-4-90

Spud Date Date Reached TD Completion Date

API NO. 15- 033-20783 ¹⁰⁰⁻⁰⁰

County Comanche ✓ FROM CONFIDENTIAL

E/2 SE NW ✓ Sec. 22 Twp. 31 Rge. 17 East West

3300 ✓ Ft. North from Southeast Corner of Section

3225 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

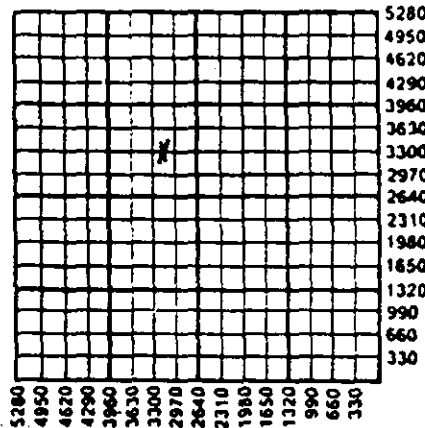
Lease Name Pepperd A ✓ Well # 1

Field Name Wilmore

Producing Formation Mississippian

Elevation: Ground 2047' KB 2052'

Total Depth 5150' P8TD 5046'



Amount of Surface Pipe Set and Cemented at 622' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson John M. White

Title Operations Drilling Manager Date 8-21-90

Subscribed and sworn to before me this 21st day of AUGUST 1990.

Notary Public Kay Ann Kilmer

Date Commission Expires 4-16-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
RECEIVED
AUG 21 1990
KCC
KGS
DISTRIBUTION
SWD/Rep _____ NGPA
Plug _____ Other _____
(Specify)
CONSERVATION DIVISION
Wichita, Kansas

P1

HALIBURTON SERVICES

A Haliburton Company

APR 06 1991

INVOICE NO.	DATE
938362	05/11/1990

INVOICE

WELL LEASE NO./PLANT NO.	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
	COMANCHE	KS	SAME

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	ALLAN BOLE	CEMENT PRODUCTION LINER	05/11/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.C. NUMBER
659167	M B MALONE	E-26	
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			94957

OXY USA INC
 REGIONAL OFFICE
 ATT: G. D. MCFARLAND
 PO BOX 26100
 OKLAHOMA CITY, OK 73126-0100

CONFIDENTIAL

DIRECT CORRESPONDENCE TO
 SUITE 600
 COLORADO DERBY BUILDING
 WICHITA, KS 67202-0000

91572044 X 2360-1/24

PRICE REF. NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID-CONTINENT					
000-117	MILEAGE	43	MI	2.20	94.60
01-016	CEMENTING CASING	5128	FT	1,185.00	1,185.00
018-317	SUPER FLUSH	12	SK	74.00	888.00
509-968	SALT	400	LB	0.052	20.80
030-016	CEMENTING PLUG SW ALUM TOP	5.5	IN	47.00	47.00
030-017	CEMENTING PLUG SW, ALUM BOTTOM	5.5	IN	81.00	81.00
12A	GUIDE SHOE - 5 1/2" BRD THD.	1	EA	104.00	104.00
025-205	INSERT FLOAT VALVE - 5 1/2" BRD	1	EA	83.00	83.00
015-1925	FILL-UP UNIT S 1/2" - 6 5/8"	1	EA	30.00	30.00
015-1931	CENTRALIZER 5-1/2" MODEL S-4	6	EA	44.00	264.00
807-9302	STANDARD CEMENT	165	SK	5.35	882.75
504-308	HALAD-322	202	LB	5.60	1,131.20
507-775	POTASSIUM CHLORIDE	150	LB	.23	34.50
508-002	BULK SERVICE CHARGE	165	CPT	.95	156.75
500-207	MILEAGE CMTG MAT DEL OR RETURN	341.04	TMI	.70	238.73
	INVOICE SUBTOTAL				5,241.33
	DISCOUNT - (BID)				913.48
	INVOICE BID AMOUNT				4,327.85
	*-KANSAS STATE SALES TAX				104.89
	*-PRATT COUNTY SALES TAX				24.68
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$4,457.42

RECEIVED
 STATE COMMISSION
 STATE CORPORATION COMMISSION
 APR 24 1990
 35
 CONSERVATION DIVISION
 WICHITA, KANSAS



INVOICE

ORIGINAL

HALLIBURTON SERVICES

RELEASED

A Halliburton Company

NUMBER: 904094 DATE: 05/01/1990

WELL LEASE NO./PLEASANT WELLS LOCATION STATE WELL/PLANT OWNERS

PERFORMED BY: COMPLETED FROM CONFIDENTIAL TO SAME

SERVICE LOCATION CONTRACTOR JOB PURPOSE TICKET DATE

PRATT ALLEN DRILLING CEMENT SURFACE CASING 05/01/1990

ACCT. NO. CUSTOMER AGENT VENDOR NO. CUSTOMER P.O. NUMBER SHIPPED VIA FILE NO.

659167 DON HERMAN E-26 COMPANY TRUCK 94644

OXY USA INC.
REGIONAL OFFICE
ATTN: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

91572044 V2360/1/24

PRICE/REF. NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	23	MI	2.20	50.60
		1	UNT		
001-016	CEMENTING CASING	621	FT	513.40	319,041.40
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	8	5/8 IN	92.00	736.00
		1	EA		
40	CENTRALIZER 8-5/8" MODEL S-4	3	EA	53.00	159.00
807-93059					
320	CEMENT BASKET 8 5/8"	2	EA	122.00	244.00
800-8888					
597	BAFFLE PLATE - 8 5/8"	1	EA	39.00	39.00
825-1269					
504-316	HALLIBURTON LIGHT W/STANDARD	225	SK	4.82	1,084.50
504-308	STANDARD CEMENT	225	SK	5.35	1,203.75
507-277	HALLIBURTON-GEL BENTONITE	4	SK	13.00	52.00
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	26.25	315.00
508-291	GILSONITE	2250	LB	3.5	787.50
507-210	FLOCELE	56	LB	1.23	68.88
500-207	BULK SERVICE CHARGE	519	CFT	95	493.05
500-306	MILEAGE CHRG MAT DEL OR RETURN	524	22 TMI	70	366.95
INVOICE SUBTOTAL					5,479.63
DISCOUNT - (BID)					913.84
INVOICE BID AMOUNT					4,565.79
* KANSAS STATE SALES TAX					173.32
* PRATT COUNTY SALES TAX					40.78
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$4,779.89

RECEIVED
STATE CORPORATION COMMISSION
AUG 24 1990
CONSERVATION DIVISION
Wichita, Kansas

AFFIX JOB TRK

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT; CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.