

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Pickrell Drilling Company
 ADDRESS Litwin Building Suite 205
110 N. Market Street Wichita, KS 67202

API NO. 15-033-20508-00-00
 COUNTY Comanche
 FIELD Wilmore

**CONTACT PERSON Jay McNeil
 PHONE 262-8427

PROD. FORMATION N/A
 LEASE Moberly

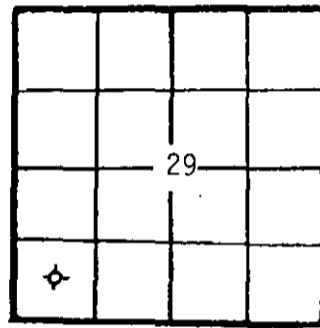
PURCHASER N/A
 ADDRESS _____

WELL NO. 1-D
 WELL LOCATION CSWSW

DRILLING CONTRACTOR Pickrell Drilling Company
 ADDRESS Litwin Building Suite 205
110 N. Market Street Wichita, KS 67202

660 Ft. from South Line and
660 Ft. from West Line of
 the SEC. 29 TWP. 31S RGE. 17W

PLUGGING CONTRACTOR Allied Cementing
 ADDRESS Box 678
Great Bend, Kansas 67530



WELL PLAT
 KCC
 KGS
 MISC
 (Office Use)

TOTAL DEPTH 5210 PBTD N/A

SPUD DATE 11/10/81 DATE COMPLETED 11/21/81

ELEV: GR 2072 DF 2074 KB 2077

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
 CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	20#	399'	Common	225	50% poz

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 21 1981
 CONSERVATION DIVISION
 Wichita, Kansas

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ Gas _____ Water _____ Gas-oil ratio _____
 bbls. MCF % bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.