

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8362 EXPIRATION DATE 06/30/83

OPERATOR Held By Production, Inc. API NO. 15-033-20591-00-00

ADDRESS 7951 E. Maplewood Avenue, #114 COUNTY Comanche

Englewood, Colorado 80111 FIELD Glick Exten.

\*\* CONTACT PERSON R. B. Einhorn PROD. FORMATION Dry Hole

PHONE (303) 694-4335

PURCHASER N/A LEASE Nielsen

ADDRESS WELL NO. 1

WELL LOCATION C/Sec. 2

DRILLING Aldebaran Drilling Company 2600 Ft. from East Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 982, Pratt, Kansas 67124 2570 Ft. from North Line of

the (Qtr.) SEC 2 TWP 31S RGE 17 (W).

PLUGGING Same

CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT			

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 5150 PBTD

SPUD DATE 03/02/83 DATE COMPLETED 03/31/83

ELEV: GR 2113 DF 2120 KB 2121

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 607 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dry Hole.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert B. Einhorn, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. B. Einhorn (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of April, 19 83.

Lynette Newton (NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 13, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 11 1983

CONSERVATION DIVISION Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red Beds	-0-	1770	Onaga Shale	3297
Anhydrite - Shale	1770	2470	Heebren	4194
Lime	2470	3250		
Shale	3250	3260	Lansing	4383
Lime	3260	3290		
Shale	3290	3340	Base/KC	4802
Lime & Shale	3340	3450		
Shale	3450	3490	Marmaton	4820
Lime & Shale	3490	3550		
Lime	3550	4175	Cherokee	4945
Lime & Shale	4175	4200		
Lime	4200	4225	Mississippian	5019
Shale & Lime	4225	4240		
Sand	4240	4264	Dual Induction - SFL w/GR	
Shale	4264	4335	Compensated Neutron-Density	
Shale & Lime	4335	4380		
Lime	4380	4700		
Shale	4700	4710		
Lime	4710	4800		
Shale	4800	4820		
Lime	4820	5020		
Chart.	5020	5150		
TD	5150			
DST No. 1. 4973 - 5026 30-60-60-120 Rec. 60' drly mud IFP 40-50 ISIP 100 FFP 60-60 FSIP 150				
DST No. 2. 5026-5050 30-60-60-120 Rec. 100' SOCM IFP 20-30 ISIP 1035 FFP 30-50 FSIP 1183				
DST No. 3. 5064-5106 30-60-60-120 Rec. 1150' Salt Water (90,432 chl) IFP 139-338 ISIP 1353 FFP 377-605 FSIP 1353				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	24	607	Light and Common	50 150	2% Gel 3% CC Circulated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations