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DEC 05 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

File CP-4

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-007-22,647-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

indicate original spot or completion date 4/03/01

Well Operator: American Energies Corporation KCC License #: 5399

Address: 155 N. Market #710 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: (316) 263-5785

Lease: Donovan H Well #: 1 Sec. 22 Twp. 32 S. R. 11 East West

C SE NW Spot Location / QQQQ County: Barber

1935 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1790 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 261 Cemented with: 175 Sacks

Production Casing Size: 5-1/2" Set at: 3799 Cemented with: 100 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3745-3750, CIBP @3720', Perf'd @3613'

Elevation: 1504 (G.L. / K.B.) T.D.: 3803 PBTD: 3786 Anhydrite Depth: _____ (Stone Correl Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC recommendations

Will try to pull out production casing

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 65-101 et seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Lawrence (Butch) Jackson

American Energies Corporation Phone: (620) 793-5088

Address: PO BOX 1431 City / State: Great Bend KS

Plugging Contractor: American Energies (Allied Cementing) KCC License #: 5399

Address: 155 N Market Suite 710 Wichita KS Phone: (316) 263-5785

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10/19/03 Authorized Operator / Agent: [Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COPY

6/04

6/04

✓

D.S.&W. WELL SERVICING, INC.

P.O. Box 231
 CLAFLIN, KANSAS 67525

Date: 11/10/03

Lease: Donovan H

Company: American Energies Corporation

Well: #1

Address: 155 N. Market #710, Wichita, Ks 67202

Invoice #: 62261

Work Performed: Recovery of 5-1/2" Casing & Plug Well

County: Barber

Legal Description: C - SE - NW

Section: 22

Township: 32S

Range: 11W

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Date	Quantity	Description	Rate	Total
11/10/03	7.00	Backhoe and operator to dig out cellar and pit.	\$60.00	\$420.00
11/11/03	6.00	Backhoe and operator to fill pit and cover up oil spill.	\$60.00	\$360.00
11/10/03		Drove to location. Helped dig out cellar and pit. Lined pit. M.I.R.U.		
		Run to bottom with tool - Cast Iron Bridge Plug @ 3720' - Perforations were @ 3613'. Sand off. Plug back total depth @ 3540'. Put 5 sacks of cement on top. Set jacks and pull stretch into pipe. Shut down.		
11/11/03		Drove to location. Pull stretch into and run knife - cut pipe @ 2937'.		
		Pull out of hole with casing. Had Allied Cement on location. Pulled to 650' and pumped 10 sacks of gel - 50 sacks of cement; pulled to 270' - pumped 50 sacks cement; pulled to 40' - pumped 25 sacks cement - circulated to surface. Tore down jacks and rig, fill in pit and shut down.		
		Drove rig back to shop.		
11/12/03	3.00	Cleaned on rig.	\$135.00	\$405.00
	1.00	Move in and set up charge	\$700.00	\$700.00
	1.00	Bottom plug, sand and cement casing	\$150.00	\$150.00
	2,937.80	Recovery of 5-1/2" Casing	\$0.75	\$2,203.35
	10.00	Solvent	\$2.75	\$27.50
	1.00	Casing Rips for pipe separation (per rip)	\$100.00	\$100.00
		Sales Tax - Barber Co. Ks. - 6.3%		\$225.91
		Total Due		\$4,591.76
		You will receive a plugging fee bill from the KCC		

D.S.&W. WELL SERVICING, INC.

Date Work Commenced 11/10/03

Date Work Completed 11/12/03

By Brian Schumacher

D. S. & W. Well Servicing, Inc.

Telephone 587-3361

P. O. Box 231

CLAFLIN, KANSAS

Company or Leasee American Energies Corporation
 Rig No. 11 Lease Douvan H Well No. #1 Date 11-10-03
 Section 22 Township 32 Range 11 County Barber State Ks.

FROM	TO	FORMATION	Swab Rubber Sets Used	Size	Oil Saver Rubber Sets Used	Size	Total Depth	Pipe Set	Pipe Size	Wt. Lbs.	Help	Hours
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KGC WICHITA												

Remarks: No. 1 Drive to loc. Dig out cellar & Pit. Line Pit. Make in & Rig up
Run to Bottom with Tool. CIBP @ 3720. Per @ 3613. Sand off. Plug
back ID @ 3540. Put 5 scks. of Cement on Top. Set jacks & Pull stretch into pipe

FROM	TO	FORMATION	Swab Rubber Sets Used	Size	Oil Saver Rubber Sets Used	Size	Total Depth	Pipe Set	Pipe Size	Wt. Lbs.	Help	Hours
<u>11-11-03</u>		<u>Used 10 gals. of Solvent</u>										
		<u>pulled to Plug @ 650' used 10 scks of 450 Scks Cement</u>										
		<u>pulled up Plug @ 270' used 50 scks Cement</u>										
		<u>pulled up Plug @ 40' used 25 scks Cement</u>										
		<u>Circulate to surface</u>										

Remarks: No. 2 Drive to loc. Pull stretch & run in with knife. Cut pipe @ 2937 Pull out of
Hole with casing. Allied Cement Pump Plugs @ 650', 270' & 40' Rig down
Jacks & rig. Fill in pit. Drive back to Shop with rig. Shut down.

FROM	TO	FORMATION	Swab Rubber Sets Used	Size	Oil Saver Rubber Sets Used	Size	Total Depth	Pipe Set	Pipe Size	Wt. Lbs.	Help	Hours
<u>11/12/03</u>		<u>1 Cell</u>										<u>3</u>

Remarks: No. 3 Clean up on loc -

COMPANY OR LEASEE ORDERS	Check <input checked="" type="checkbox"/>	Bail Hole	Swab Hole	No. Feet of Cement
Halliburton Steel Line Measurement	Feet	Float	Feet	Shoe

WRITE ORDERS: Steve Durant

Signed by _____ Title _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

14055

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>11-11-03</u>	SEC. <u>22</u>	TWP. <u>32</u>	RANGE <u>11</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Donovan</u>	WELL# <u>H-1</u>	LOCATION <u>160 + Pixley Corner</u>		COUNTY <u>Barber</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>OLD</u>				<u>1/8 S E on lease Rd Along Tree Row</u>			

CONTRACTOR DeS. + W w/s

TYPE OF JOB O.H.P.

HOLE SIZE 7 7/8" T.D.

CASING SIZE 50 x 14 1/2" DEPTH 650

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 8 BBLs Fresh H₂O

OWNER American Energies

CEMENT AMOUNT ORDERED 25 5x 40-40.6

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

360-302 HELPER Nwayne West

BULK TRUCK # 356 DRIVER Bill McAdoo

BULK TRUCK # _____ DRIVER _____

COMMON	<u>75</u>	@	<u>7.15</u>	<u>536.25</u>
POZMIX	<u>50</u>	@	<u>3.80</u>	<u>190.00</u>
GEL	<u>17</u>	@	<u>10.00</u>	<u>170.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>142</u>	@	<u>1.15</u>	<u>163.30</u>
MILEAGE	<u>7</u>			<u>125.00</u>
RECEIVED			<u>Min chg</u>	
				TOTAL <u>1184.55</u>

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KCC WICHITA SERVICE

REMARKS:

Load Hole 10 5x 60.1 @ 635

50 5x 60-40.6 @ 13.8

Disp 8 BBLs H₂O

Hole is loaded @ 280'

50 5x 60-40.6 @ 13.8

Disp 1 BBL

Hole is loaded @ 40'

25 5x 60-40.6

DEPTH OF JOB	<u>650</u>		
PUMP TRUCK CHARGE			<u>475.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>17</u>	@	<u>3.50</u> <u>24.50</u>
PLUG		@	
		@	
		@	

TOTAL 499.50

CHARGE TO: American Energies

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~1184.55~~

DISCOUNT ~~685.05~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME _____

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



P.O. Box 231 • CLAFLIN, KS 67525
 Office (620) 587-3361
 Fax (620) 587-2312

Company: American Energies Date: 11/11/03
 Well Name: DONOVAN #1
 Legals: _____
 Talled by: Brian Schumacher
 Tubing Size _____ Casing Size: 5 1/2 KCC
 Perfs: _____ Packer Setting: _____

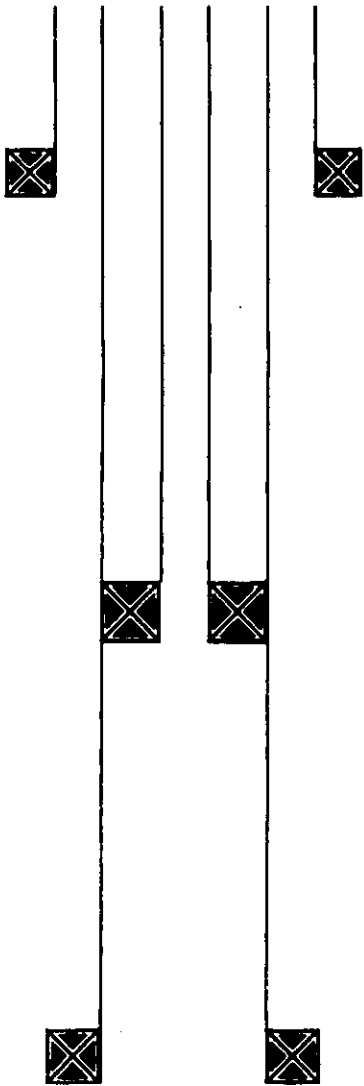
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TUBING & CASING SIZE & CAP.

	WT.	BBL/FT	FT/BBL
2 3/8	4.6	.0039	258.65
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.6	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.09
5 1/2	23.0	.0212	47.20
8 5/8	32.0	.0609	16.41
9 5/8	36.0	.0773	12.94

VOL. BETWEEN PIPE & PIPE CAP.

	WT.	BBL/FT	FT/BBL	CF/LF
2 3/8-4 1/2	11.6	.0101	99.37	.0565
2 3/8-5 1/2	17.0	.0178	56.28	.0998
2 7/8-5 1/2	17.0	.0152	65.71	.0854
2 7/8-7	23.0	.0313	31.91	.1760



No.	LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH	
	Pcs.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	
1		42	75	42	70	42	65									
2		42	50	42	80	42	50									
3		42	65	42	65	42	60									
4		42	70	42	65	42	50									
5		42	75	42	70	42	70									
6		42	55	42	70	43	-									
7		42	50	42	70	42	70									
8		42	60	42	70	42	75									
9		42	75	42	80	36	75									
10		42	75	42	65											
11		42	50	42	60											
12		42	50	42	80											
13		42	40	42	70											
14		42	55	42	75											
15		42	70	42	65											
16		42	70	42	65											
17		42	70	42	65											
18		42	55	42	80											
19		42	50	42	70											
20		42	55	42	70											
21		42	75	42	75											
22		42	75	42	65											
23		42	50	42	70											
24		42	55	42	65											
25		42	55	42	70											
26		42	80	42	65											
27		42	70	42	70											
28		42	80	42	70											
29		42	65	42	70											
30		42	65	42	65											
Total		1278	85	1280	80	378	15									

Column No.	
1	1278 85
2	1280 80
3	378 15
4	
5	
6	
7	
Total	2932 80

No. Joints 69