

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 153-20546 -0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 5-15-84

Well Operator: Gore Oil Company KCC License #: 5552
(Owner / Company Name) (Operator's)

Address: P.O. Box 2757 City: Wichita

State: KS Zip Code: 67201-2757 Contact Phone: (316) 263 - 3535

Lease: Rooney Well #: 1 Sec. 23 Twp. 1 S. R. 35 East West

NE - NE Spot Location / QQQQ County: Rawlins

600 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

600 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 336' Cemented with: 250 Sacks

Production Casing Size: 4 1/2" Set at: 4377' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4266-76', 4224-30', 4174-82'

Elevation: 3156' (G.L. / K.B.) T.D.: 4380' PBTD: _____ Anhydrite Depth: 3016'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC Agents instructions.

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KANSAS CORPORATION COMMISSION

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

OCT 05 2004

If not explain why? _____ CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Gary Reh

Phone: (308) 345 - 1597

Address: P.O. Box 878 City / State: McCook, NE 69001

Plugging Contractor: Swift Services, Inc. KCC License #: 32382

Address: P.O. Box 466, Ness City, KS 67560-0466 Phone: (785) 798 - 2300

Proposed Date and Hour of Plugging (if known?): 10-6-04

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10-5-04 Authorized Operator / Agent: Larry M. Gach
(Signature)

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 from 3927-66' in Topeka Times: 30-60-60-70 IH 2002 IF 141-151 ISI 1206 FF 121-151 FSI 1157 FH 1904 Recov 180' mud & 60' muddy SW	Geologic formation tops as picked from samples and corrected to the open hole survey. All meas are from the rotary bushing elevation:			
	Anhydrite	3016'		
	Base of Anhydrite	3052'		
	Topeka	3860'		
	Oread	3954'		
	Heebner	4014'		
	Lansing	4073'		
DST#2 from 4098-4152' in Lansing KC B Times: Op 30 Si - Op - Si - IH 2150 IF 40 - 101 FHP 2022				
	Lansing B	4127'		
	Lansing C	4174'		
	Lansing D	4225'		
	Base KC	4352'		
	TD	4378'		
Open 15 min, no blow. Flush tool. Open 15 min, no blow. POH & recov 140' oil-cut mud-2% oil.				
DST #3 from 4140-95' in Lansing C Times: 30-60-60-90 IH 2150 IF 101-181 ISI 727 FF 262-363 FSI 677 FH 2130 Recov 600' gassy ocm-48% oil & 180' SW				
If additional space is needed use Page 2, Side 2				

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OCT 05 2004
CONSERVATION DIVISION
WICHITA, KS

RELEASED
JUN 10 1985
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD **New** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	336'KB	Common	250	3% CC + 2% gel
Production	7-7/8"	4-1/2"	10.5#	4377'KB	60-40pozmix	150	2% gel, 10% salt .075% CFR-2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4 SPF	3-1/8" dsg gun	4266-76'
			4 SPF	" "	4224-30'
			4 SPF	" "	4174-82'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals 15% NE reg acid w/additives	4266-76' & 4224-30'
" " " " " "	4174-82'

Date of first production 6/4/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34°
Est. Gated Production -I.P. Oil 88 bbls.	Gas TSTM MCF	Water 40 % 59 bbls.
Disposition of gas (vented, used on lease or sold) Vented		Perforations same as above