

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-153-20635-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 11-7-85

6/05

Well Operator: Gore Oil Company KCC License #: 5552
(Owner / Company Name) (Operator's)

Address: P.O. Box 2757 City: Wichita

State: KS Zip Code: 67201-2757 Contact Phone: (316) 263-3535

Lease: Rooney Well #: 3 Sec. 23 Twp. 1 S. R. 35 East West

SE NE Spot Location / QQQQ County: Rawlins

3300 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

660 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 345' Cemented with: 250 Sacks

Production Casing Size: 4 1/2" Set at: 4419' Cemented with: 300 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4318-26', 4279-86', 4236-43', 4187-97', 4139-45'

Elevation: 3180' (G.L. / K.B.) T.D.: 4430' P.B.T.D.: 4381' Anhydrite Depth: 3032'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC Agents instructions.

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OCT 05 2004
CONSERVATION DIVISION
WICHITA, KS

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Gary Reh

Phone: (308) 345-1597

Address: P.O. Box 878 City / State: McCook, NE 69001

Plugging Contractor: Swift Services, Inc. KCC License #: 32382
(Company Name) (Contractor's)

Address: P.O. Box 466, Ness City, KS 67560-0466 Phone: (785) 798-2300

10/04

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10-5-04 Authorized Operator / Agent: *Larry M. Jack*
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

✓

Operator Name Abraxas Petroleum Corp. Lease Name Rooney Well# 3 SEC 23 TWP. 1S RGE. 35 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	3869'	
Oread	3964'	
Heebner	4022'	
Lansing "A"	4084'	
Lansing "B"	4138'	
Lansing "C"	4187'	
Lansing "D"	4236'	
Lansing "E"	4279'	
Lansing "F"	4317'	

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CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8-5/8"	24#	345'	Common	250	3%CC+2%gel
Production	7-7/8"	4-1/2"	10.5#	4419'	Pozmix 60-40	300	10%NACL+2%gel .75% CRF-2.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2. SPF	4318-26'	250 gals 15% NE & 750 gals 15% SGA	4318-26'
2. SPF	4279-86'	250 gals 15% NE & 750 gals 15% SGA	4279-86'
2. SPF	4236-43'	250 gals 15% NE & 750 gals 15% SGA	4236-43'
2. SPF	4187-97'	250 gals 15% NE & 1000 gals 15% SGA	4187-97'
2. SPF	4139-45'	250 gals 15% NE & 500 gals 15% SGA	4139-45'

TUBING RECORD

size 2-3/8" set at 4352' packer at None

Liner Run Yes No

Date of First Production
11-8-85

Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
126	Bbls	TSTM MCF	Trace Bbls	N/A CFPB	29.5 SPI

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

See perforation record

4139-4326'