

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

RECEIVED
SEP 17 2004
KCC WICHITA
FORM CP-1 (3/95)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-195-20,415-00-01 (identifier number of this well). This must be listed for wells drilled since 1957; if no API# was issued, indicate spud or completion date.

4/05

WELL OPERATOR L-K Wireline, Inc. KCC LICENSE # 5453
(owner/company name) (operator's)
ADDRESS PO Box 1188 CITY Hays

STATE Kansas ZIP CODE 67601 CONTACT PHONE # () _____

LEASE Cotton WELL# 3 SEC. 26 T. 12 R. 21 (~~East~~/West)

C - NE NE - NE SPOT LOCATION/0000 COUNTY Trego

330 FEET (in exact footage) FROM S N (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM E W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL _____ D&A _____ SWD/ENHR WELL _____ DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8-5/8 SET AT 150' CEMENTED WITH 110 SACKS

PRODUCTION CASING SIZE 4-1/2 SET AT 3932' CEMENTED WITH 130 SACKS

3310-17, 3352-56, 3532-35, 3545-50, 3581-86, 3682-87, 3704-08, 3859-67, 3915-20, 3932-36
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:

ELEVATION 2250 2255 T.D. 3936' PBSD 3936' ANHYDRITE DEPTH 1630'
(G.L./K.B.) (Stone Corral Formation)

KCC-1-4-05-SKA-Per CP-2/3.

CONDITION OF WELL: GOOD _____ POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Pull pump, release anchor-catcher, pump annular volume (25bbl) cement slurry, pull tubing, pump via casing, 65 bbl cement slurry, pump via surf casing, 25 bbl cement slurry. See attached sheet
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Randy K. Longpine PHONE# (785) 623-1333

ADDRESS PO Box 1188 City/State Hays, KS 67601

PLUGGING CONTRACTOR D.S.&W. Well Service, Inc. KCC LICENSE # 6901
(company name) (contractor's)

ADDRESS PO Box 231, Claflin, KS 67525 PHONE # (620) 587-3361

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 10-20-04 Plugged

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: _____ AUTHORIZED OPERATOR/AGENT: _____
(signature)

4/05

J

Attachment to: CP-1 Cotton #3 TR Co. KS

15-195-20415-00-01

L-K Wireline, Inc.
PO Box 1188
Hays, KS 67601

8/12/77	Perforated @ 1590'	Squeezed w/unknown # of Sacks
4/18/88	Casing Leak @ 832'	Squeezed with 30 sacks
8/10/89	Casing Leak @ 1847'	Squeezed with 250 sacks
9/5/97	Casing Leak @ 2972'	Squeezed with 90 sacks
9/5/97	Casing Leak @ 1488-98'	Squeezed with 110 sacks
7/12/99	Casing Leak @ 1071'	Squeezed with 50 sacks
6/30/03	Backed off Tubing @2445'	Hole in Casing at that point.

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SEP 17 2004
KCC WICHITA

15-195-20,415

State Geological Survey

WICHITA BRANCH
KANSAS DRILLERS LOG

API No. 15 — 195 — 20,415
County Number

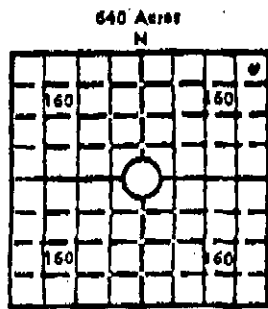
S. 26 T. 12 R. 21 ^W

Loc. NE NE NE

Operator
Edward P. Leiker Lic# 6215 12/85

County Trego

Address
Munior Route Hays, Kansas 67602



Well No. #3 Lease Name Cotton

Footage Location
feet from (N) (S) line 330 feet from (E) (W) line 330

Principal Contractor Red Tiger Drilling Geologist Edward P. Leiker

Spud Date 4-27, 1977 Total Depth 3937 P.B.T.D.

Elev.: Gr. 2250

Date Completed 5-4, 1977 Oil Purchaser Koch

DB _____ KB 2255

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>Surface</u>	<u>14"</u>	<u>8 5/8</u>	<u>28#</u>	<u>150</u>	<u>Common</u>	<u>110</u>	
<u>Long string</u>	<u>7 1/2</u>	<u>4 1/2</u>	<u>10#</u>	<u>3932</u>	<u>Common</u>	<u>130</u>	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
<u>2 3/8</u>	<u>3900</u>	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>1000 gal Acid</u>	<u>3704-8</u>
<u>1000 gal Acid</u>	<u>3544-48</u>
<u>1000 gal Acid</u>	<u>3310-20</u>

INITIAL PRODUCTION

Date of first production <u>8-1977</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>18</u> bbl. Gas <u>65</u> MCF Water <u>65</u> bbl. Gas-oil ratio _____ CFPP
Disposition of gas (vented, used on lease or sold)	Producing interval <u>well - 10' + Toepke</u>

INSTRUC
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Division,
to desired
66044.

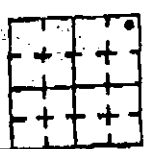
EDWARD P. LEIKER
MUNJOR ROUTE
HAYS, KS.
#3 COTTON
CONTR RED TIGER DRG. CO. CTY TREGO
GEOLOG ELLIS NW

26-12-21W
NE NE NE

I shall be trans-
fer Conservation
fiducial custody
agreement, Kansas

C-10-1972

API 15-195-20,415 CARD ISSUED 10/6/77 BY P. 60 BOPD NW
2255 KB CM 8/10/77 LKC 3546-3700



LOG	TOPS	DEPTH	DATUM
WAB		3310	-1055
HEEB		3510	-1255
LANS		3542	-1287
BKC		3782	-1527
ARB		3906	-1651
RTD		3936 1/2	-1681 1/2

8-5/8" 150/500sx, 4 1/2" 3930/500sx
MICT - PF 3546-50, 3580-84, SWB 22 BOPH
N/W, PF 3682-86, SWB 8 BO, AC 1000,
SWB 16 BOPH, PF 3704-08, PF (ARB)
3915-19, BP @ 3800, POP