

KANSAS

FORM CP-3
Rev. 11-3-80

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT REPORT

API Number 15-033-20378-00-00

200 Colorado Derby Bldg.
Wichita, KS 67202

Operator's Full Name Anadarko Production Co.

Complete Address P.O. Box 351 Liberal, Kansas 67901

Lease Name Kennedy "C" Well No. #1

Location N/2 NW NE Sec. 30 Twp. 31 Rge. 17W (East) (West)

County Comanche Total Depth 5150'

Abandoned Oil Well Gas Well Input Well SWD Well D & A

Other well as hereafter indicated _____

Plugging Contractor Kelso Casing Pulling

Address Box 176 Chase, Kansas License No. 683

Operation Completed: Hour: 11:30AM Day: 6 Month: 5 Year: 19 81

The above well was plugged as follows:

420' of 8 5/8" SP Plug back to 5000'

420' of 8 5/8" W/255 sks

4 1/2" csg. set @ 5144' Perfs 5037' to 5041' Set bridge & plug @ 5000'

Perfs 4902' to 4905' Pumped bottom W/35 sks common cement

Squeezed & pumped 8 5/8" csg. W/15 gel 8 hulls 10 gel

Released plug and displaced W/150 sks 50/50 poz-mix 4% gel 3% cc

SIP 250# Recovered 3365' of 4 1/2" casing

Cemented by Allied

RECEIVED
STATE CORPORATION COMMISSION

MAY 18 1981

CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that the above well was plugged as herein stated.

INVOICED

Signed: [Signature]
Conservation Division Agent

DATE 6-23-81

INV. NO. 5634-W

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 30 T. 31 R. 17 ^{6x} W

Loc. C N/2 NW NE

County Comanche

API No. 15 — 033 — 20,378 -00-00
County Number

Operator
Anadarko Production Company

Address
P. O. Box 351, Liberal, Kansas 67901

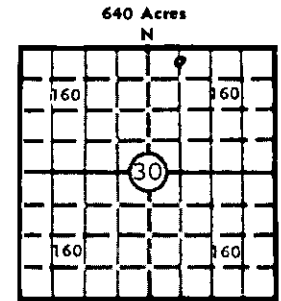
Well No. #1 Lease Name KENNEDY "C"

Footage Location
330 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor Gabbert-Jones, Inc. Geologist Bob Posey

Spud Date 10/5/80 Date Completed 1/4/81 Total Depth 5150' P.B.T.D. 5000'

Directional Deviation not applicable Oil and/or Gas Purchaser Dry Hole



Elev.: Gr. 2078'
DF 2084' KB 2085'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	420'	Common	300	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	5144'	Litewate Pozmix	25 130	SS

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46 Jet	5036-44'
			2	.46 Jet	4902-05'

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeezed w/100 sxs cmt	5036-5044'
A/500 gal 15% MCA	4902-4905'

INITIAL PRODUCTION

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.) -0-	Conservation Division Wichita, Kansas	
RATE OF PRODUCTION PER 24 HOURS	Oil -0- bbls.	Gas -0- MCF	Water 21 bbls. Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold) -0-		Producing interval(s) 4902-4905'	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name KENNEDY "C" Dry Hole

S 30 T 31 R 17 ^E/_W

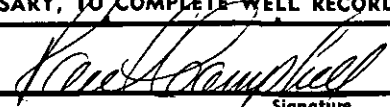
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	160'		
Redbed	160'	428'		
Redbed-Shale	428'	1180'		
Shale	1180'	2255'		
Shale-Lime	2255'	2590'		
Lime-Shale	2590'	3825'		
Lime	3825'	5150'		
Total Depth		5150'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Paul Campbell, Division Production Manager Title
	May 20, 1981 Date