

KANSAS

FORM CP-3
Rev, 11-3-80

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT REPORT

API Number 15-033-20320-00-00

245 North Water
Wichita, KS 67202

Operator's Full Name Mesa Pet., Co.

Complete Address 50 Penn Place, Suite 1200, Ok., City, Ok. 73118

Lease Name Hasrknife Well No. 1-34

Location SE NW SE Sec 34 Twp. 31s Rge. 17W (East) (West)

County Comanche Total Depth 5180

Abandoned Oil Well Gas Well Input Well SWD Well D & A

Other well as hereafter indicated _____

Plugging Contractor Lillard Casing Pulling.

Address Box 962, Woodward, Ok., 73801 License No. 618

Operation Completed: Hour 2:30P Day 17 Month 11 Year 1980

The above well was plugged as follows:

589' 8 5/8" casing. 4 1/2" casing set at 5176'-Plug back to 5112'-Pref's
at 5025' to 5050'-Lillard mixed & pumped through 4 1/2" casing 50 sax at
600'-25 sax at 250'-10 sax at 30'.Recovered 4000' casing.All cement
common.

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NOV 20 1980
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Wichita, Kansas

I hereby certify that the above well was plugged as herein stated.

DATE 12-8-80
INV. NO. 3710-10

Signed: [Signature]
Conservation Division Agent

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

S. 34 T. 31 R. 17 ^W
Loc. 1075' FNL & 1650' FEL
County Comanche

API No. 15 — 033 — 20,320-00-00
County Number

Operator
Mesa Petroleum Company

Address
50 Penn Place, Suite 1200 Oklahoma City, Okla 73118

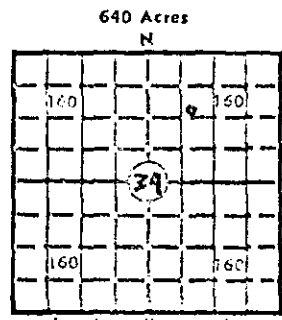
Well No. #1-34 Lease Name Hashknife

Footage Location
1075 feet from (N) line 1650 feet from (E) line

Principal Contractor Search Drilling Geologist Bill Sladek

Spud Date 1-30-80 Total Depth 5180 P.B.T.D. 5056

Date Completed 2-29-80 Oil Purchaser none



Elev.: Gr. _____
DF 2067
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CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Types and Percent additives
Surface	12 1/4	8 5/8	24	589	65:65 Poz H	275 150	3% CaCl
Production	7 7/8	4 1/2	10.5	5175	H 50:50 Poz	50 150	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD Size Setting depth Packer set at			2	.38" jet	5060-74
			2	.38" jet	5045-50 5026-34

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 7 1/2% acid	5060-74
1000 gal 7 1/2% acid	5025-5050
7500 gal foamed 15% acid	5020-5050

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

Zones not commercial _____ P & A application to follow _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

NO: KSGS(2) Amville Prod (1)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential, indicate as desired, please note Rule 82-2-125.

Operator Mesa Petroleum Co.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1-34	Lease Name Hashknife	
S <u>34</u> T <u>31</u> R <u>17</u> ^{SEC} W		

WELL LOG


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5040-5017 IF, FF: 97-97#, 78-126# GTS in 9" 12.7 mcf ISI, FSI: 1612, 1708 REc. 275' SGCM, 60' MCSW			Heebner Toronto Lansing Marmaton Mississippian	4207 4224 4408 4794 5024

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Drilling Supervisor
	Title
	March 7, 1980
	Date