

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2023  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-017-19007-00-00  
LEASE NAME Starkey #3-X  
WELL NUMBER #3-X

RECEIVED  
DEC 09 2003  
KCC WICHITA

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

4612' Ft. from S Section Line  
414' Ft. from E Section Line  
SEC. 34 TWP. 19S RGE. 7E (E) or (W)  
COUNTY Chase SENECA  
Date Well Completed Unknown  
Plugging Commenced 11/23/03  
Plugging Completed 11/23/03

LEASE OPERATOR American Energies Corporation  
ADDRESS 155 North Market, Suite 710, Wichita, KS 67202  
PHONE# (316) 263-5785 OPERATORS LICENSE NO. 5399

Character of Well D&A gas  
(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 11/23/03 9/15/03 (date)  
by Mike Wilson - State Plugging Agent - District #2 (KCC District Agent's Name).

Is ACO-1 filed? By Previous Operator if not, is well log attached? No  
Producing Formation Unknown Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 780

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
<u>Unknown</u>						
<u>(L.A.C.)</u>			<u>780</u>	<u>2.375</u>	<u>780</u>	<u>0</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.  
Ran 1" inside 2" to 780', broke circulation, mixed and pumped 28 sx 60/40 with 4% gel to surface. Then ran 1" inside 8 5/8" and 8 1/4" hole to 762'. Broke circulation, mixed and pumped 112 sx 60/40 with 4% gel to surface. Then drilled beside the 8 5/8", ran 1" mixed and pumped 28 sx 60/40 poz 4% gel to surface.

Please Note: American is not the operator of this well. It is being plugged as a courtesy, and because it is in the area of our wells.

Name of Plugging Contractor United Cementing and Acid Co., Inc. License No. 30437  
Address 2510 West 6th, Eldorado, KS 67042

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Alan L. DeGood, President  
STATE OF Kansas COUNTY OF Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Alan L. DeGood  
Alan L. DeGood, President  
(Address) 155 N. Market, #710, Wichita, KS

SUBSCRIBED AND SWORN TO before me this 28th day of November, 192003

Melinda S. Wooten  
Notary Public

My Commission Expires: 3-12-04 Melinda S. Wooten



# United Cementing and Acid Co., Inc.

RECEIVED

SERVICE TICKET

DEC 09 2003

5039

KCC WICHITA

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

DATE 11-23-03

COUNTY hase

CITY \_\_\_\_\_

CHARGE TO American Energy

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Stacking #3 X CONTRACTOR \_\_\_\_\_

KIND OF JOB Old hole plugging SEC. 34 TWP. 19 RNG. 7 East

DIR. TO LOC. El Dorado 1 mile South, 1 mile East Into 8.000 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1685X	60/40 4 1/2 gel 30 1/2"		4.124
75X	gel 60 1/2"		70.516
			67.10
1755X	BULK CHARGE		171.50
50	BULK TRK. MILES 8.75		31.10
50	PUMP TRK. MILES		11.5124
	PLUGS		
		166.31 SALES TAX	173.37
		TOTAL	1277.77

T.D. \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME 20 16.37  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE \_\_\_\_\_  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED 11:30

REMARKS: Run 1" inside 2" to 780ft. Double circulation mix pump 285X  
60/40 4 1/2 gel to surface. Then run 1" inside 8 5/8" & 8 1/4" hole to 762ft.  
Double circulation mix pump 1125X 60/40 4 1/2 gel to surface. Then  
kill 1" inside 10 3/4", Run 1" mix pump 285X to 4 1/2 gel to  
surface.

EQUIPMENT USED

NAME James K. Thomas UNIT NO. P-10

NAME Phillip Malin UNIT NO. D-7

CEMENTER OR TREATER

OWNER'S REP.

## GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

American Energies Corporation  
155 N. Market, Ste 710  
Wichita, KS 67202

September 15, 2003

RECEIVED  
DEC 09 2003  
KCC WICHITA

Re: STARKEY #3-X  
API 15-017-19007-00-00  
NE 34-19S-7E, 4612 FSL 414 FEL  
CHASE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #2  
130 S. Market, Room 2125  
Wichita, KS 67202-3208  
(316) 337-6231

Sincerely,  


David P. Williams  
Production Supervisor