

STATE OF KANSAS
STATE CORPORATION COMMISSION
30 S. Market, Room 2078
Wichita, KS 67202

K.A.R.-82-3-117

API NUMBER 15-199-20137 00-00

LEASE NAME Arapahoe Unit

WELL NUMBER 120

1730 Ft. from S Section Line

1340 Ft. from E Section Line

SEC. 36 TWP. 14S RGE. 43 (E) or (W)

COUNTY Wallace

Date Well Completed 2-23-88

Plugging Commenced 11-6-95

Plugging Completed 11-8-95

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Union Pacific Resources Company

ADDRESS P.O. Box 7, MS 3006 - Fort Worth, TX 76101-0007

PHONE (817) 877-7941 OPERATORS LICENSE NO. 06417

Character of Well Good

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on October 9, 1995 (date)

by David P. Williams, Production Supervisor (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? _____

Producing Formation Morrow Depth to Top 5132' Bottom 5137' T.D. 5300'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled out |
|-----------|---------|------|-------|--------|--------|------------|
| | | 0' | 688' | 8 5/8" | | None |
| | | 0' | 5295' | 4 1/2" | | None |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.
TIH w/tubing to 5227'. Pumped 50 sxs 60/40 POZ cmt. w/500 # hulls. Lay down 20 its 2 3/8" tubing to 4589'. Pumped 25 bbls. 9# gel spacer. Lay down 57 jts 2 3/8" tubing. Pumped 150 sxs cmt. Trip out and lay down 40 jts tubing to 1400'. Pumped 40 sxs cmt. Pumped cmt. to top of casing - 10 sxs pumped, 75 sxs in Surface casing. Cut casing 5' below GL, weld on cap. Backfilled hole. P&A.

RECEIVED

KANSAS CORPORATION COMMISSION

Name of Plugging Contractor J.W. Gibson Well Service Company License No. _____

Address 7400 East Orchard Rd. Suite 370, Englewood, CO 80111-2531 JAN 25 1996

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Union Pacific Resources Company

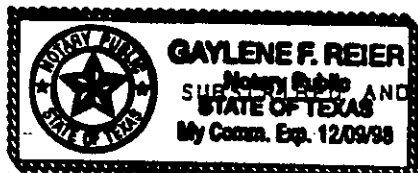
STATE OF Texas COUNTY OF Tarrant SS. CONSERVATION DIVISION WICHITA, KS

Wanda Bartell (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Wanda Bartell /Wanda Bartell

(Address) P.O. Box 7, MS 3006, Fort Worth, TX 76101-0007



GAYLENE F. REIER
Notary Public
STATE OF TEXAS
My Comm. Exp. 12/09/98

My Commission Expires: 12-9-98

(Address) P.O. Box 7, MS 3006, Fort Worth, TX 76101-0007

Gaylene F. Reier
Notary Public

USE ONLY ONE SIDE OF EACH FORM

UNION PACIFIC RESOURCES CO.
PAGE 2 REPORT

WELL: AU120 PMS 17967-02 FIELD: ARAP UNIT
LOCATION (4/4):NWSE SEC: 36 T: 14S R: 43W CO/ST: KANSAS
KB ELEVATION:3908' GL: 3903' TD: 5300' PBTD: 5285'
PERFORATIONS: 5132'-5137' ZONE: MORROW
JOB TYPE/DESCRIPTION: PLUG HOLE
PRODUCTION CASING: 4 1/2", 10.5# TUBING: NONE
WORKING INTEREST: NET REVENUE INTEREST:
AFE NUMBER: AFE S: SPENT THRU CSG:
RIG COMPANY: GIBSON
BO BW MCF DATE
LAST WELL TEST: LAST PULLED: REASON:

RPT.DATE OPER.DATE

11-07-95 11-06-95 MIRUSU, TIH/ W TBG, TALLYING OFF TRAILER. TAG BOTTOM 5227'.
LAY DN 1JT TBG. RU UP TP SWAB HOLE. FLUID LEVEL @4800' WELL SW SWAB DRY.
MAKE 1HR RUNS, RECOVER 3BBLs TRACE OF OIL, NOTE REST OF FLUID SMELLED
LIKE DIESEL. SDFD.

RIG-1371 TBG TRUCK-229 FRAC TK-70 ACCUM-1670

11-08-95 11-07-95 RU SWAB, FLUID LEVEL @ 5000'. SWAB WELL DRY , MAKE 3RUNS
NO INFLOW. WAIT 1HR MAKE 1 RUN NO FLUID, LAY DN SWAB SDFD.

RIG-485 ACCUM-2155

11-09-95 11-08-95 TBG @ 5227', MIRU ALLIED, PUMP 50SX 60/40 POZ CEMENT W/500#
HULLS. TOO H W/20JTS 2 3/8" TBG. TBG @ 4589', PUMP 25BBLs 9# GEL SPACER. TOO H W/57JTS 2 3/8"
TBG. PUMP 150SX CEMENT CAUGHT CIRCULATION, THEN LOST IT. TOO H W/40JTS 2 3/8" TBG.
TBG @ 1400', PUMP 40SX CEMENT CAUGHT CIRCULATION, GOOD CEMENT RETURN. TOO H W/REST OF
TBG. PUMP CEMENT TO TOP OF CSG 10SX. RU TO SURFACE CSG, PUMP 75SX CEMENT FINAL PR, 100#
RD ALLIED, RDSU, DIG OUT CSG, CUT OFF CSG, CAP WELL, BACK FILL HOLE (FINAL.)

RIG-1092 CEMENT JOB-4950 ACCUM-8197

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 25 1996

CONSERVATION DIVISION
WICHITA, KS