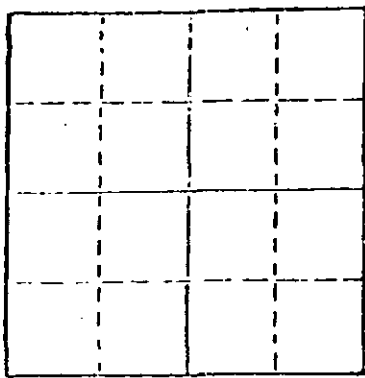


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Morton County, Sec. 7 Twp. 32 Rge. 41E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
Lease Owner C SW NW
Lease Name K.R.M. Petroleum Corp. Well No. 1
Office Address M. E. Ely
Denver, Colorado 80202
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 8/13/80 _____ 19____
Plugging completed 8/18/80 _____ 19____
Reason for abandonment of well or producing formation _____

_____ depleted
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? _____ yes

Name of Conservation Agent who supervised plugging of this well _____ Thomas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3423
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	606	none
				4 1/2	3422	2429

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Squeezed 4 1/2 casing with 1 sack hulls, 25 sacks cement, pumped plug to 2940', 1700# pressure. Shot pipe at 2820', 2615', 2415', pulled 58 joints. Squeezed hole with 15 sacks gel, 4 sacks hulls. Released plug and pumped 80 sacks cement, 10 sacks gel, 1 sack hulls. Displaced with 20 sacks cement.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

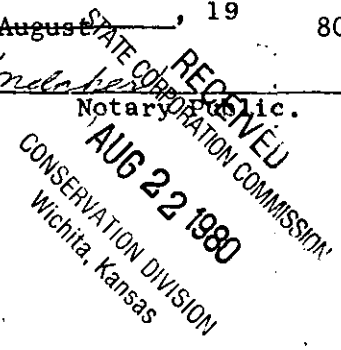
Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (Employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of August, 19 80

My commission expires _____





COMPENSATED ACOUSTIC VELOCITY GAMMA CALIPER LOG

COMPANY K.R.M. PETROLEUM CORPORATION
 WELL M.E. ELY #1
 FIELD GREENWOOD GAS AREA
 COUNTY MORTON STATE KANSAS
 Location C-SW-NW
 Other Services: PERF
 Sec. 7 Twp 32^S Rge 41^W

Permanent Datum GROUND LEVEL Elev. 3459' Elev.: K.B. 3467'
 Log Measured From 8 Ft. Above Perm. Datum D.F. _____
 Drilling Measured From KELLY BUSHING G.L. 3459'

Run No.	<u>ONE</u>	
Date & Time Survey	<u>12-10-79 1200</u>	
Date & Time Cementing	<u>10-29-79 0100</u>	
Type Cementing Operation	<u>PRIMARY</u>	
Depth Driller	<u>3380'</u>	
Depth Welex	<u>3423'</u>	X
Logged Interval	<u>3414' to 2900'</u>	10
Casing Driller	<u>4 1/2" @ 3425'</u>	10
Float Collar D.V. Tool		
Squeeze Depth		
Amount & Type Cement	<u>100SKS 50-50 PORTLAND</u>	
Amount & Type Admix	<u>18% SALT</u>	
Type Fluid in Hole	<u>WATER</u>	
Fluid Level	<u>FULL</u>	
Salinity, PPM Cl		
Weight lb/gal—Vis.		
Approx. Logged Cem. Top		
Calculated Cement Top	<u>2904'</u>	
Max. Hole Temperature		F
Tool No.	<u>24A 17448</u>	
Spacing Recorded	<u>4'</u>	
Equipment—Location	<u>2896 COLBY</u>	
Recorded by	<u>MR. KINDEL</u>	
Witnessed by		

RECEIVED
 Dec 11 1979
 Wichita, Kans.