

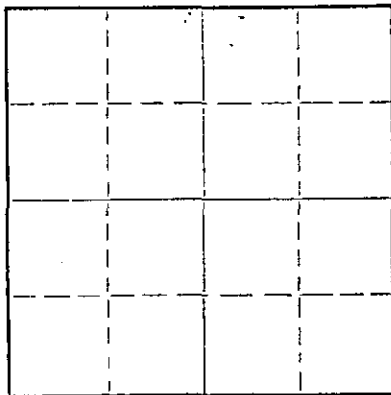
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Comanche County, Sec. 18 Twp. 31 Rge. 17 (E) W (W)
Location as "NE/CNW&SW" or footage from lines C NE SW
Lease Owner Cities Service Oil Company
Lease Name Nielson "A" Well No. 1
Office Address Box 308, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed October 17, 19 67
Application for plugging filed October 17, 19 67
Application for plugging approved October 17, 19 67
Plugging commenced October 17, 19 67
Plugging completed October 17, 19 67
Reason for abandonment of well or producing formation Dry hole.

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation None Depth to top Bottom Total Depth of Well 5465 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	511'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

5465' to 370' - Mud

370' to 360' - bridge w/2 sx. cement and Halliburton Cmt. Plug.

360' to 285' - 25 Sx. cement

285' to 40' - Mud

40' to 30' - bridge w/2 sx. cement and Halliburton Cmt. Plug.

30' to base of cellar - 10 sx. cement

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STATE CORPORATION COMMISSION
OCT 25 1967

CONSERVATION DIV.
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Garvey Drilling Company
Address Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
H. J. Lucchi (employee of owner) or (owner or operator)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

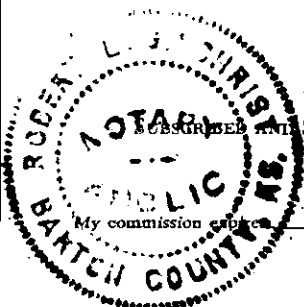
Box 308, Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 19th day of October, 19 67

Robert L. Gilchrist

Notary Public.

July 21, 1971



WELL RECORD

Company Cities Service Oil Company Well No. "A" #1 Farm Neilson
 Location 1980' FS & WL Sec. 18 T. 31 R. 17W
 Elevation 2080 KDB 2077DF 2071 GL County Comanche State Kansas
 Initial Prod. None - Dry hole Contractor Garvey Drilling Company
 Acid None - Dry hole Drlg. Comm. September 27, 1967
 T.D. 5465' Drlg. Comp. October 17, 1967

Casing Record:

8-5/8" OD 8-V Thd, LW csg. @ 511'.
 Cemented w/200 sx Pozmix & 75 sx. common

Formation Record:

Sand	0-140'
Red Bed & shale	980
Anhydrite	990
Shale & shells	1950
Shale & lime	2335
Lime	2875
Lime & shale	3800
Shale	3860
Lime & shale	4010
Shale	4090
Lime & shale	4429
Lime	4926
Lime & shale	5000
Lime	5465' TD

Drill Stem Tests:

- #1 4831-90' - Marmaton 5-30-60-30. No gas to surface; weak blow throughout test. Rec. 30' DM. ISIP 78#, IFP 56#, FFP 45# FSIP 56#.
- #2 4986-5020' - Mississippi 5-30-60-30. Good blow TOT. No gas to surface. Rec. 30' DM ISIP 67#, IFP 34#, FFP 34# FSIP 112#
- #3 5020-35' - Mississippi 5-30-60-30. Strong blow TOT. GTS in 7 min. 10 min. 69 MCF, 20 min. 98 MCF, 30 min 104 MCF, 40 min. 110 MCF, 50 min. 117 MCF, 60 min. 120 MCF. Rec. 30' gas cut mud. ISIP 1728#, IFP 22#, FFP 22#, FSIP 1705#.
- #4 5035-43' - Mississippi, 5-30-60-30. Weak blow TOT. No gas to surface. Rec. 25' DM ISIP 79#, IFP 22#, FFP 11#, FSIP 290#.
- #5 5043-70' - Mississippi, 5-30-60-30. Very weak blow TOT. No gas to surface. Rec. 15' sli. oil spotted mud. ISIP 56#, IFP 22#, FFP 11#, FSIP 45#.

Drill Stem Tests (Continued):

#6 5400-35' - Meisner sand & Viola. 5-30-60-30. Very weak blow initial 5 min. No gas to surface. Rec. 15' drlg. mud. ISIP 1280#, IFP 45#, FFP 45#, FSIP 56#.

Electric Log Tops:

Heebner	4187 (-2107)
Toronto	4204 (-2124)
Douglas	4220 (-2140)
Lansing	4355 (-2275)
Base, Kansas City	4796 (-2716)
Marmaton	4806 (-2726)
Cherokee	4941 (-2861)
Mississippi	4994 (-2914)
Meisner	5413 (-3333)
Viola	5422 (-3342)
Log TD	5468

Plug and Abandon as follows:

TD 5465 - 370', mud
 370'-360', bridge w/2 sx cem, ½ sx hulls.
 360'-285', 25 sx. cem.
 285'-40', mud
 40'-30', bridge w/2 sx.cem. & ½ sx hulls.
 30'-Base Cellar, 10 sx. cement

Slope Tests:

500'	1/4°
1000'	1/2°
2075'	1/2°
2500'	1/2°
3119'	1/2°
3573'	3/4°
3977'	3/4°
4429'	1/2°
4732'	1°
5110'	1°
5465'	1/2°

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OCT 23 1967

CONSERVATION DIVISION
 Wichita, Kansas