

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-007-20,658-00-01

LEASE NAME Chilson

WELL NUMBER A-1

2140 Ft. from S Section Line

1750 Ft. from E Section Line

SEC. 10 TWP. 35S RGE. 12W (E) or (W)

COUNTY Barber

Date Well Completed 5/24/85

Plugging Commenced 7/23/03

Plugging Completed 7/23/03

RECEIVED
7-31-03
JUL 31 2003

KCC WICHITA

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR McGinness Oil Company of Kansas, Inc.

ADDRESS 150 N. Main, Suite 1026 Wichita, KS 67202

PHONE# (316) 267-6065 OPERATORS LICENSE NO. 31881

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 7/23/03 (date)

by Steve Durrant (KCC District Agent's Name).

Is ACO-1 filed? Yes if not, is well log attached? _____

Producing Formation Simpson Dolomite Depth to Top 5338 Bottom 5343 T.O. 5391

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Simpson	oil/wtr	5338	5343	4 1/2"	5389	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set

Log-tech set BP @ 4725, Clark's dumped sand and 2 sacks cement on top of BP with dump bailer.
Log-tech set 2nd BP @ 1030', perforated 4s/ft 600'-602'. Allied cemented both sides of 4 1/2" up to surface. Squeeze with 150 sacks.

Name of Plugging Contractor Clarke Corp License No. 5105

Address PO Box 187, Medicine Lodge, KS 67104

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: McGinness Oil Company of Kansas, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Douglas H. McGinness (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Douglas H. McGinness

(Address) 150 N. Main, Suite 1026 Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 30 day of July 2003

Donna L. May-Murray
Notary Public

My Commission Expires: February 7, 2004

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/04

KANSAS DRILLERS LOG

API No. 15 — Barber 007 — 20,658-00-01
 County Number

S. 10 T. 35S R. 12W E. W
 Loc. Approx. CNW SE
 County Barber
 640 Acres
 N

Operator
McGinness Oil Company

Address
920 Woodrow Wichita, Ks. 67203 **CONFIDENTIAL**

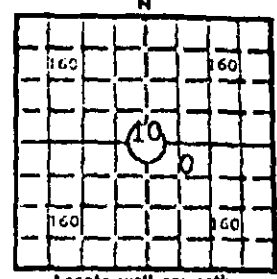
Well No. A-1 Lease Name **Ohlson**

Footage Location
 500 feet from (N) ~~XX~~ line of SE/4 1750 feet from (E) ~~XX~~ line of SE/4

Principal Contractor **Eagle Drilling, Inc.** Geologist **Douglas H. McGinness**

Spud Date **9-02-78** Total Depth **5390** P.B.T.D. **5332**

Date Completed **9-29-78** Oil Purchaser



Elev.: Gr. **1386**
 DF **1394** KB **1397**

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	1041	500common	500	3%CC 2%gel
Production	7 7/8	4 1/2	10 1/2	5389	common	225	2% gel

AUG 6 7 1985

LINER RECORD

PERFORATION RECORD

Top, ft. Bottom, ft. Sacks cement **Survey** Shots per ft. Size & type dp **4808-14 interval 4823-29**

State Geological Survey WICHITA BRANCH 4

TUBING RECORD

Size **2 3/8** Setting depth **4773** Packer set at **hung 1b well head**

RELEASED

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Date: **SEP 1 1986**

Amount and kind of material used

FROM **CONFIDENTIAL**

FOAM FRAC 420 bbl KCL treated fresh water, 325 sx 20-40 mesh sand, 150 sx 10-20 mesh sand, 923,000 CF N₂

4808 to 4829

RECEIVED STATE CORPORATION COMM

JUN 18 1985

INITIAL PRODUCTION shut in gas well

6-18-85 CONSERVATION DIVISION Wichita, Kansas

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	32 bbls.	1,679 bbls.	64 MCF	36.3530 MCF/B

Disposition of gas (vented, used on lease or sold) **shut in** Producing interval(s) **4808 to 4829**

RELEASED

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone 846-5222. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FROM CONFIDENTIAL C-10-1972