4- <u>c</u>	032107 11-8
*TO:	API Number: 15-199-20, 137 -00-05
STATE CORPORATION COMMISSION	All Number: 15 135-20,137 00 0
CONSERVATION DIVISION - PLUGGING	NW SE/4 SEC36,_14,_43_W
130 SOUTH MARKET, SUITE 2078	1730 feet from S section line
WICHITA, KANSAS 67202	1340 feet from E section line
Operator license#_6417	Lease: Arapahoe Unit Well # 120
Operator: Union Pacific Resources	County: Wallace
Address: 15562 Highway 385	Well total depth 5300 172.25 fe
Cheyenne Wells, CO 80810	Conductor Pipe: 0 inch 0 0 fe
	Surface pipe 8 5/8 Inch @ 688 fe
Aband. oil well_x_, Gas well, Input we	11, SWD, D & A
Plugging contractor: Allied Cement Compan	y License# -
Address: Oakley, Kansas 67748	
	8 Month: November Year: 1995
Plugging proposal received from: Larry B	
Company: Union Pacific Resources	Phone:
Were: Order 350 sxs 60/40 pozmix - 10%	gel - 500# hulls - 10 (Sxs. gel work string
	**Co. A.
	"May Cx
	My Apolice
	COA TOV CO.
	The For You
	A. On.
Diverging Dranger Beggined by: Cami Ca	odrow More Colon
Plugging Proposal Received by: <u>Carl Go</u> Plugging operations attended by agent? All	[X], Part[], None[]
rragging operations accended by agent: All	[and], raict], Monet
Completed: Hour: 2:00 P.M., Day: 8, Mon	th: November , Year: 1995
Actual plugging report: 8 5/8" set at 688"	' cwc with 150 sxs. 4 1/2" set at 5295' wi

200sxs. P.B.T.D. 5285'. Port collar at 1987' w/150 sxs lite. Prod. perf. 5132' - 5137'. Ran work string to 5227' - displaced 50 sxs. cement blend and 300# hulls. Pulled tubing to 4589'. Displaced 25 bbls water - 13 sxs gel to 2860'. Pulled tubing to 2860' - circulated cement blend (218 sxs) to surface. Squeezed 8 5/8" with 75 sxs cement blend. Plug complete.

I Natal Q I Cara Bot [

] observe the plugging.

Carl Hoodcow (agent)

Form CP-2/3

DATE 12-4 1990

JAN 17 1996