

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-007-01460-00-01
Spot: CNENE Sec/Twnshp/Rge: 12-34S-12W
4620 feet from S Section Line, 660 feet from E Section Line
Lease/Unit Name: LCC Well Number: 2
County: BARBER Total Vertical Depth: 4715 feet

Operator License No.: 31881 Conductor Pipe: Size _____ feet: 153.24
Op Name: MCGINNESS OIL COMPANY OF KANSAS Surface Casing: Size 8.625 feet: 222 WITH 150 SX CMT
Address: 150 N. MAIN, STE 1026 Production: Size 4.5 feet: 4690 WITH 115 SX CMT
WICHITA, KS 67202 Liner: Size _____ feet: _____

Well Type: QG UIC Docket No: _____ Date/Time to Plug: 08/02/2002 10:30 AM
Plug Co. License No.: 5893 Plug Co. Name: PRATT WELL SERVICE, INC.
Proposal Rcvd. from: STEVE HART Company: PRATT WELL SERVICE, INC. Phone: (620) 672-2531

Proposed Plugging Method: CIBP @ 4550' & 2 SX CMT. 1ST PLUG AT 660' WITH 10 SX GEL & 50 SX CMT. 2ND PLUG AT 240' WITH 50 SX CMT. 3RD PLUG AT 40-0' WITH 10 SX CMT.

Plugging Proposal Received By: STEVE DURRANT Witness Type: Plugging Operations Were Not Witnessed
Date/Time Plugging Completed: 08/02/2002 12:00 PM KCC Agent: STEVE DURRANT

Actual Plugging Report:

PBTD 4654'. PERFS AT 4594-4600'. CIBP @ 4550' & 2 SX CMT ON TOP. 1ST PLUG AT 660' WITH 10 SX GEL & 50 SX CMT. 2ND PLUG AT 240' WITH 50 SX CMT. 3RD PLUG AT 40-0' WITH 10 SX CMT.

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8-7-02
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Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. RECOVERED 2612' OF 4 1/2" CASING.

Plugged through: CSG

District: 01

Signed

Steve Durrant
(TECHNICIAN)

INVOICED

AUG 06 2002

DATE

8-7-02

INV. NO.

2003060180

Well User ID : LCC #2
 Well Name : LCC #2 OWWO
 Location : C NE NE 12 / 34S / 12W
 County : BARBER, KS
 API Code :
 Operator : McGinness Oil Company

Pumper :
 Field : Rhodes S Ext
 District :
 Prospect :
 G.L. : 1506
 K.B. : 1514
 T.D. Drilled : 0

Spud Date : 6/1/63
 Comp. Date :
 Property Type : O&G
 Status : AC

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Completions Detail Report

NOV 31 2002
 18-31-02
 KCC WICHITA

Date	Activity	Remarks
9/27/2000		Move in Pratt Well Service Rig #27, Rig up Log-Tech, run cement bond log and gamma ray. PBDT @ 4654', top of cement @ 4115', good bond across zone. SDFN
9/28/2000		Jayhawk delivered approx. 4650' used 2 3/8" tubing, drifted and tested, running in tubing. Perforated from 4594' to 4600', 4s/ft, seating nipple @ 4530', tubing was hung in wellhead, open ended at 4570'. Rig up swab, tubing swab hole dry. Acid Services treat with 750 gallons of 15% mud acid, broke at 1000 psi, feed at 1/2 bpm @ 750 psi, increase to 1 bpm @ 850 psi, increased rate to 2 bpm @ 1050 psi, ISIP 700 psi, swabbed on load until to dark, SDFN at 8:30pm
9/29/2000		Wellhead slight blow on casing, tubing on vacuum. Finish swabbing hole down, let set 1 hour, no fill up on fluid. Acid Services treated with 2500 gallons of 20% gelled acid, total load 149 bbls. Max pressure 1900 psi 4 1/2 bpm. ISIP 350 psi, decreased to 125 in 15 minutes, let set 2 hrs, swab back with good show of oil on 8th swab pull.
10/2/2000		320 SITP 280 SICP, blew well down, swab on load, fluid at 1000', casing pressure decreased to 90 psi while swabbing. 400' fill up after each run, SI at 5pm.
10/3/2000		200 SITP, 100 SICP, fluid @ 3200', swab hole down, 100' fill up after each run; Acid Services frac well with 20,000 lbs gel and 21,000 lbs frac sand 20 x 40 mesh, treated 9 bpm @ 1800 psi, ISIP 200 psi, total 470 bbls, job complete @ 6:40pm
10/4/2000		Tbg and casing on vacuum, fluid @ 50' from surface. Started swabbing had good gas on 2nd run, made 5 runs, to thick frac sand on cups and in pit, fear of the sand sticking to the tubing, recovered 50 bbls load. TOH w/tbg, Pratt Well delivered sand pump, made 7 runs, clean out approx. 2500', laid down said pump, TIH w/tbg, SDFN.
10/5/2000		Well on vacuum, Rig up tbg swab, fluid @ 50' from surface. Made swab run for 3 hrs and had lowered fluid to 4000', recovered approx 100 bbls, SD 45 mins, fluid @ 3600', Slight blow on casing, swab load until 5 pm, earlier run gassy but would not kick off, fluid @ 4200', SDFN.
10/6/2000		30 SITP, 40 SICP, Fluid @ 1200'.
10/9/2000		15 SICP, fluid @ 800', swab test well, had slight show of gas on 3rd swab run, swab on load 8 hrs, recovered 160 bbls of load, slight show of oil and good show of gas. Too much sand coming on swab cups, shut in @ 4:15pm, fluid at 4000', will sand pump hole in morning and run tubing to continue swab.
10/10/2000		320 SICP/16 hrs, blew well down, rig up sand line, TIH with sand line @ 9:45am, fluid @ 2600', have 25' of sand fill up.
10/11/2000		40 SITP, 470 SICP/ 14 hrs, blew well down, ran swab, fluid @ 1900' from surface, approx. 20' of oil on first swab pull, continue to swab.
10/12/2000		1500 SITP, 840 SICP/15 hr, blew well down. Ran swab, 2400' to fluid, 40' oil on top of first run with saltwater, 740 psi, well kicked off 2nd run, unload fluid, misted 30 mins, pressure now 480 psi, ran swab, fluid @ 1000', flow 10 mins, pressure now 300 psi, ran swab, 800' fluid, pressure now 280 psi, (3 1/2% oil), ran swab 600' fluid, pressure 280 psi, ran swab 800' fluid, pressure now 260 psi. 1 hr 9.12 BSW, pressure 220 psi, 2hr- 7.98 BSW, shut down 1/2 hr, pressure 240 psi, 1 1/2 hr .5 BSW, pull tubing, shut in, released rig. Frac treatment apparently channeled down to the lower Miss zone.
11/7/2000		#1050 SICP, blew well down, Pratt Well Service unit on location @ 2:30pm. Rig up, help Bob's Roustabout Service unload 2" tubing, shut down @ 4:30pm.

15-007-01460-00-01

LCC #2 OWWO

Completion Report

11/13/2000

Well User ID : LCC #2
Well Name : LCC #2 OWWO
Location : C NE NE 12 / 34S / 12W
County : BARBER, KS
API Code :
Operator : McGinness Oil Company

Pumper :
Field : Rhodes S Ext
District :
Prospect :
G.L. : 1506
K.B. : 1514
T.D. Drilled : 0

Spud Date : 6/1/63
Comp. Date :
Property Type : O&G
Status : AC

11/8/2000	TIH w/150 jts 2" tbg, seating nipple, 15' mud anchor, checked TD-25 ft sand fillup, laid down 1 jt tubing, ran 1 - 8' \$ 1 - 6' tubing subs, hung in tubing head w/seating nipple @ 4599', end of mud anchor @ 4615' (6' off bottom). TIH w/rods and pump, released service unit. Souix Trucking delivered pump jack and set on pad.
11/9/2000	Bob's Roustabout Service hooked up C66 Engine, plumbed well to gas separator and test tank. Started well @ 6:00pm, #25 on casing, 25 MCFG.
11/10/2000	Unit down, made 41 BW, 1/4" choke/10 MCFG
11/11/2000	120 BW/24 hrs, F/30 MCFG, 6am - 10am made 20 BW.
11/12/2000	124 BW/24 hrs F/39 MCFG, # 56 CP
11/13/2000	60 BW/24 hrs, #80 CP, sl scum oil @ bleeder, F/40 MCFG, well pounding, backed casing pressure to #65, flowing @ 53 MCFG @ 10am.

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10-31-02
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15-087-0460-00-01

McGinness Oil Co., of KS, Inc.

Periodic Activity Report

150 N. Main, Suite 1026
Wichita KS 67202-
Phone: (316) 267-6065 Fax: (316) 269-2517

Report Date: Friday, November 17, 2000
Page 1 of 1

Daily Completion Report

From: 11/7/00 To: 11/17/00

LCC #2 OWWO		County	BARBER, KS	Operator	McGinness Oil Compan
Date	Remarks				
11/7/00	#1050 SICP, blew well down, Pratt Well Service unit on location @ 2:30pm. Rig up, help Bob's Roustabout Service unload 2" tubing, shut down @ 4:30pm.				
11/8/00	TIH w/150 jts 2" tbg, seating nipple, 15' mud anchor, checked TD-25 ft sand fillup, laid down 1 jt tubing, ran 1 - 8' \$ 1 - 6' tubing subs, hung in tubing head w/seating nipple @ 4599', end of mud anchor @ 4615' (6' off bottom). TIH w/rods and pump, released service unit. Souix Trucking delivered pump jack and set on pad.				
11/9/00	Bob's Roustabout Service hooked up C66 Engine, plumbed well to gas separator and test tank. Started well @ 6:00pm, #25 on casing, 25 MCFG.				
11/10/00	Unit down, made 41 BW, 1/4" choke/10 MCFG				
11/11/00	120 BW/24 hrs, F/30 MCFG, 6am - 10am made 20 BW.				
11/12/00	124 BW/24 hrs F/39 MCFG, # 56 CP				
11/13/00	60 BW/24 hrs, #80 CP, sl scum oil @ bleeder, F/40 MCFG, well pounding, backed casing pressure to #65, flowing @ 53 MCFG @ 10am.				
11/14/00	55 BW, flow 38 MCFG, 60 # CP.				
11/16/00	47.5 BW, flow 48 MCFG, 65 # CP				
11/17/00	40 BW, flow 38 MCFG, 55 # CP, shot fluid levels, 144 jts down to fluid, 10 jts fluid, approximately 300' fluid in hole. Shut down for further evaluation.				

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OCT 31 2332
10-31-02
KCC WICHITA

TREATMENT REPORT 02492



Customer ID	Date
Customer McGENESS OIL CO. OF K.S. INC.	9-17-00
Lease LCC	Lease No.
	Well # 2

Field Order # 02611	Station Pratt, Ks.	Casing 4 1/2	Depth 4690'	County BUTLER	State Ks.
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Type Job LOWCOSTING - OLD WELL	Formation	Legal Description 12-34S-12W
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 115 SLS AAZ		RATE	PRESS	ISIP
Depth 4690'	Depth	From	To	10% SLS, 5% TILSONITE	Max			5 Min.
Volume	Volume	From	To	5% FLA-322, .1%	Min			10 Min.
Max Press	Max Press	From	To	DEFORMER	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	25 SLS 60/40 POZ	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative DOLG HINGENESS	Station Manager DHE ASTRY	Treater KEVIN GORDLEY
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Service Units	107	23	32	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					ON LOCATIONS TD-4717' (4930')
					RUN 4 1/2 CASING TO 4690'
					RUN BASKET TYPE SHOE, LATCH
					DOWN BIFFLE IN 1st COLLAR.
					CENTRALIZER - 2-4-8
0720	1000				SET BASKET SHOE W/ RIG PUMP
					CIRC WITH RIG PUMP
0240	300		12	6	PUMP 12 BBL MUD FLUSH
	700		5	6	PUMP 5 BBL H2O SPACER
	200		28	6	MIX CEMENT (115 SLS)
					SHUT DOWN - WHISL LINE - DRIP PLUG
0300	0		0	8	START WESP
	400		50	8	START LEFT CEMENT
	700		70	5	SLOW RATE
0310	1300		74	4	PLUG DOWN
					RELEASE - PLUG HELD
					25 SLS 60/40 POZ → PLUG RATHER THAN HOLE
0400					JOB COMPLETE
					THANKS KEVIN

15-007-61460-00-01



INVOICE NO.		Subject to Correction		FIELD ORDER		02611	
Date	9-17-00	Lease	LCC	Well #	2	Legal	12-345-12W
Customer ID		County	BANDER	State	KS.	Station	PRATT, KS.
McGINNESS OIL CO. OF KS, INC.		Depth		Formation		Shoe Joint	
Casing	4 1/2	Casing Depth	4690	TD	4717	Job Type	OLD LONGSTRAW-WELL
Customer Representative				Treater			
DUNCAN MCGINNESS				KEVIN GUNDLEY			

AFE Number	PO Number	Materials Received by	X <i>[Signature]</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	115 SACS	AH2 CEMENT		RECEIVED		
D202	25 SACS	60/40 POZ CEMENT				
C196	54 lbs.	FLA-322		OCT 31 2002		
C223	537 lbs.	SALT		18-31-02		
C243	11 lbs.	DEFORMER				
C322	526 lbs.	6.5 SQUATE				
C302	500 gal.	MUDFLUSH				
F100	3 EA.	4 1/2 CONTAINERIZER				
F240	1 EA.	4 1/2 BITSKET TYPE SHOES				
F150	1 EA.	4 1/2 LATCH DOWN PLUG				
R701	1 EA.	4 1/2 CEMENT HEAD RENTAL				
E107	140 SACS	CEMENT SERVICE CHARGE				
E100	40 miles	UNITS	MILES			
E104	262 TONS	TONS	MILES			
R210	1 EA.	EA. 4690'	PUMP CHARGE			
DISCOUNTED PRICE =				5394.77		
PLUS TAX						

10244 NE Hwy 61 • P. O. Box 8613 • Pratt, KS 67124.8613 • Phone (316) 672-1201 • FAX (316) 672-5383 TOTAL