

~~NO~~ FOR IMAGING ONLY - PLUG DT. EXCEEDS 5 YR. LIMIT FOR BILLING PURPOSES.

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-24800-00-00

Spot: NWSEW Sec/Twnshp/Rge: 28-11S-19W
3630 feet from S Section Line, 3630 feet from E Section Line

Lease Name: SOLOMON Well #: 1

County: ELLIS Total Vertical Depth: 3528 feet

Operator License No.: 6569
Op Name: CARMEN SCHMITT, INC.
Address: PO BOX 47
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3522		
SURF	8.625	219		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/07/1997 12:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: CURTIS HITSCHMANN Company: CARMEN SCHMITT, INC. Phone: (316) 793-5100

Proposed Plugging Method: Place 30 sx at 3200' and a 13 sx gel spacer to 1350' displacing 500 # hulls throughout this 1850'. Then run another 65 to 85 sx cement to fill casing to top. Tie onto 8 5/8" x 4 1/2" annulus and pump cement and shut in.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 10/08/1997 1:00 PM KCC Agent: ROGER MOSES

Actual Plugging Report:

8 5/8" at 219' w/150 sx 4 1/2" at 3522' w/100 sx cement. 3522' - 3528' of open hole. D.V. at 1317' and cwc w/350 sx. Tied onto 4 1/2" casing and pumped 30 sx cement with 200 # hulls. Pumped 13 sx gel with 300 # hulls as spacer from 3200' to 1350'. Pumped 110 sx cement to fill casing at max psi 500#. S. I. P. 500 #. Tied onto annulus and pressured to P. S. I. 600 #. Shut in. Annulus took no cement. Plug at 2:00pm
Total 140 sx 60/40 pozmix - 13 sx gel -500 # hulls.

Perfs:

KCC WICHITA
JAN 02 2014
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Remarks: ALLIED CEMENTING

Plugged through: TBG

District: 04

Signed Carmen Schmitt for RM
(TECHNICIAN)

DEC 27 2013

X

4-110029

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-051-24,800

NW SE NW /4 SEC. 28, 11 S, 19 W
3630 feet from S section line
3630 feet from E section line

Operator license# 6569

Lease: Solomon Well # 1

Operator: Carmen Schmitt, Inc.

County: Ellis

Address: P.O. Box 47
Great Bend, Kansas 67530

Well total depth 3528 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8" Inch @ 219 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Company Tools License# 6569

Address:

Company to plug at: Hour: 1:00 P.M. Day: 8 Month: October Year: 1997

Plugging proposal received from: Curtis Hitschmann

Company: Carmen Schmitt, Inc. Phone: 316-793-5100

Were: Place 30 sxs at 3200' and a 13 sx gel spacer to 1350' displacing 500# hulls throughout this 1850'. Then run another 65 to 85 sxs cement to fill casing to top. Tie onto 8 5/8" x 4 1/2" annulus and pump cement and shut in.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 2:00 P.M., Day: 8, Month: October, Year: 1997

Actual plugging report: 8 5/8" at 219' w/150 sxs. 4 1/2" at 3522' with 100 sxs cement. 3522' - 3528' of open hole. D.V. at 1317' and cwc with 350 sxs. Tied onto 4 1/2" casing and pumped 30 sxs cement with 200# hulls. Pumped 13 sxs gel with 300# hulls as spacer from 3200' to 1350'. Pumped 110 sxs cement to fill casing at Max. P.S.I. 500#. S.I.P. 500#. Tied onto annulus and pressured to P.S.I. 600#. Shut in. Annulus took no cement. Plug at 2:00 P.M. Total 140 sxs 60/40 pozmix - 13 sxs gel - 500# hulls.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD X BAD
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING, CASING X. Elevation: 1978 GL

I did [X] / did not [] observe the plugging.

Roger L. Moses

(agent)

KCC WICHITA

Form CP-2/3

JAN 02 2014

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