Well Number: 15-051-24800-00-00 STATE CORPORATION COMMISSION Sec/Twnshp/Rge: 28-11S-19W Spot: NWSENW **CONSERVATION DIVISION - PLUGGING** 3630 feet from E Section Line 3630 feet from S Section Line, 130 SOUTH MARKET, SUITE 2078 Lease Name: SOLOMON Well #: 1 **WICHITA, KANSAS 67202** Total Vertical Depth: 3528 feet County: ELLIS Depth (ft) Pulled (ft) Comments Operator License No.: 6569 String Size PROD 4.5 3522 Op Name: CARMEN SCHMITT, INC. 219 SURF 8.625 Address: PO BOX 47 GREAT BEND, KS 67530 Date/Time to Plug: 10/07/1997 12:00 AM Well Type: OIL **UIC Docket No:** Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY Proposal Revd. from: CURTIS HITSCHMANN Company: CARMEN SCHMITT, INC. Phone: (316) 793-5100 Proposed Place 30 sx at 3200' and a 13 sx gel spacer to 1350' displacing 500 # hulls throughout this 1850'. Then run another 65 to 85 Plugging sx cement to fill casing to top. Tie onto 8 5/8" x 4 1/2" annulus and pump cement and shut in. Method: Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 10/08/1997 1:00 PM KCC Agent: ROGER MOSES **Actual Plugging Report:** Perfs: 8 5/8" at 219' w/150 sx 4 1/2" at 3522' w/100 sx cement. 3522' - 3528' of open hole. D.V. at 1317' and cwc w/350 sx. Tied onto 4 1/2" casing and pumped 30 sx cement with 200 # hulls. Pumped 13 sx gel with 300 # hulls as spacer from 3200' to 1350'. Pumped 110 sx cement to fill casing at max psi 500#. S. I. P. 500 #. Tied onto annulus and pressured to P. S. I. 600 #. Shut in. Annulus took no cement. Plug at 2:00pm Total 140 sx 60/40 pozmix - 13 sx gel -500 # hulls. KCC WICH!TA JAN 02 2014 RECEIVED **ALLIED CEMENTING** Remarks: Plugged through: TBG District: 04 Signed (TECHNICIAN)

Form CP-2/3

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3522' - 3528' of open hole. D.V. at 1317' and cwc with 350 sxs. Tied onto 4 1/2" cas pumped 30 sxs cement with 200# hulls. Pumped 13 sxs gel with 300# hulls as spacer fro to 1350'. Pumped 110 sxs cement to fill casing at Max. P.S.I. 500#. S.I.P. 500#. Ti annulus and pressured to P.S.I. 600#. Shut in. Annulus took no cement. Plug at 2: Total 140 sxs 60/40 pozmix - 13 sxs gel - 500# hulls. Remarks: Allied Cementing. Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO	m line on line #_1 feet feet feet				
3630 feet from S section MICHITA, KANSAS 67202 3630 feet from E section Operator license# 6569 Lease: Solomon Well # Operator: Carmen Schmitt, Inc. County: Ellis Address: P.O. Rox 47 Conductor Pipe: 0 inch © Surface pipe 8% Inch © 219 Aband. oil well X, Gas well , Input well , SWD , D & A Plugging contractor: Company Tools License# 656 Address: Company to plug at: Hour: 1:00F.M. Day: 8 Month: October Year: Plugging proposal received from: Curtis Hitschmann Company: Carmen Schmitt, Inc. Phone: 316-793-5100 Were: Place 30 sxs at 3200' and a 13 sx gel spacer to 1350' displacing 500 fbroughout this 1850'. Then run another 65 to 85 sxs cement to fill casing to top. 3 8.5/8" x 4 1/2" annulus and pump cement and shut in. Plugging Proposal Received by: Herh Daines Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 2:00 P.M., Day: 8, Month: October , Year: Actual plugging report: 8.5/8" at 219' w/150 sxs, 4 1/2" at 3522' with 100 sxs cement to 3522' -3528' of open hole. D.V. at 1317' and cwc with 350 sxs. Tied onto 4 1/2" cas pumped 30 sxs cement with 200# hulls. Pumped 13 sxs gel with 300# hulls as spacer for to 1350'. Pumped 10 sxs cement to fill casing at Max. P.S.I. 500#. S. To 350'. To 10 sxs cement to 111 casing at Max. P.S.I. 500#. S. To 350'. Dumped 10 sxs cement to 111 casing at Max. P.S.I. 500#. S. To 350'. To 350'. Pumped 10 sxs cement to fill casing at Max. P.S.I. 500#. S. To 350'. Pumped 10 sxs cement to fill casing at Max. P.S.I. 500#. S. To 350'. Shut in. Annulus took no cement. Plug at 2: Total 140 sxs 60/40 pozmix - 13 sxs gal - 500# hulls. Remarks: Allied Cemanting. Condition of casing(in hole): GOOD X BAD Anby.plug: YES X NO	m line on line #_1 feet feet feet			CION DIVISION - PLUGGING	CONCEDIA
Operator license# 6569. Operator: Carmen Schmitt, Inc. County: Ellis Address: P.O. Box 47 Great Rend, Kansas 67530 Aband. oil well_X, Gas well., Input well., SWD., D & A. Plugging contractor: Company Tools Address: Company to plug at: Hour: li00P.M. Day: 8 Month: October Year: Plugging proposal received from: Cuxtis Hitschmann Company: Carmen Schmitt, Inc. Phone: 316-793-5100 Were: Place 30 sxs at 3200' and a 13 sx gel spacer to 1350' displacing 500 throughout this 1850'. Then run another 65 to 85 sxs cament to fill casing to top. 78 s./8" x 4 1/2" annulus and pump cement and shut in. Plugging proposal Received by: Herb Deines Plugging proposal Received by: Herb Deines Plugging proposal Received by: All[X], Part[], None[] Completed: Hour: 2:00 P.M., Day: 8, Month: October , Year: Actual plugging report: 8 5/8" at 219' w/150 sxs. 4 1/2" at 3522' with 100 sxs cam 3522' - 3528' of open hole: D.V. at 1317' and cwc with 350 sxs. Tied onto 4 1/2" cas pumped 30 sxs cement with 200# hulls. Pumped 13 sxs gel with 300# hulls as spacer for to 1350'. Pumped 110 sxs cement to fill casing at Max. P.S.I. 500#. S.I. 500#. S.I. 500#. S.I. 500#. S.I. 500#. S.I. 500#. Shut in. Annulus took no cement. Plug at 2: Total 140 sxs.60/40 pozmix - 13 sxs gel - 500# hulls. Remarks: Allied Cementing. Condition of casing(in hole): GOOD X BAD Anby.plug: YES X NO	# 1 feet feet feet	<pre>_ feet from S section</pre>			COMPEKAN
Operator license# 6569 Lease: Solomon Well # Operator: Carmen Schmitt, Inc. County: Ellis Address: P.O. Box 47 Well total depth 3528 Great Bend, Kansas 67530 Conductor Pipe: Q inch @ Surface pipe 8% Inch @ 219 Aband. oil well X., Gas well , Input well , SWD , D & A Plugging contractor: Company Tools License# 656 Address: Company to plug at: Hour: 1:00P.M. Day: 8 Month: October Year: Plugging proposal received from: Curtis Hitschmann Company: Carmen Schmitt, Inc. Phone: 316-793-5100 Were: Place 30 sxs at 3200' and a 13 sx gel spacer to 1350' displacing 500 throughout this 1850'. Then run another 65 to 85 sxs cement to fill casing to top. 9 8.5/8" x 4 1/2" annulus and pump cement and shut in. Plugging Proposal Received by: Herh Deines Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 2:00 P.M., Day: 8 , Month: October , Year: Actual plugging report: 8 5/8" at 219' w/150 sxs. 4 1/2" at 3522' with 100 sxs cem 3522' - 3528' of open hole. D.V. at 1317' and cwc with 350 sxs. Tied onto 4 1/2" cas pumped 30 sxs cement with 200# hulls. Pumped 13 sxs gel with 300# hulls as spacer for to 1350'. Pumped 10 sxs cement to fill casing at Max. P.S.T. 500#. S.T. 500#. Shut in. Annulus took no cement. Plug at 2: Total 140 sxs 60/40 pozmix - 13 sxs gel - 500# hulls. Remarks: Allied Cementing. Condition of casing(in hole): GOOD X BAD Anhy.plug; YES X NO	#_1 feet 0 feet feet		3630	MARKET, SUITE 2078	130 SOUT
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