TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGIN 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	API Well Number: <u>15-073-</u> Spot: <u>NWSWNE</u> <u>3630</u> feet from <u>S</u> Section Lease Name: <u>MORRIS</u> County: <u>GREENWOOD</u>	Sec/Twnshp/Rge: <u>20-23S-9E</u>
Operator License No.: <u>34503</u> Op Name: <u>SAM W. MAYS JR. LLC</u>	String Size Depth (f PROD 4.5 2644	t) <u>Pulled (ft)</u> <u>Comment</u> 90 SX
Address: PO BOX 3366 ATTN: SAM MAYS III TULSA, OK 74101	SURF 8.625 198	92 SX
Well Type: EOR UIC Docket No: E02737.5 Date/Time to Plug: 02/17/2014 1:00 PM		
-	GLACIER PETROLEUM CO.,	
Proposal Rcvd. from: <u>SAM MAYS</u>	Company:	Phone: (918) 382-9170
Proposed Per KCC recommendations, rules, and regula Plugging Method:	itions .	KCC WICHITA
Method.		FEB 2.6 2014
		RECEIVED
Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 02/17/2014 5:00 PM KCC Agent: MICHAEL HEFFERN Actual Plugging Report: Perfs:		
ran tubing to 2300' pumped 20 sxs cement, pulled tubing out, shot casing @ 900' & 250' ran tubing to 915' pumped 20 sxs cement, pulled tubing to 250' pumped 125 sxs cement to surface, gel spacers between cement plugs.		
		RECEIVED
		FEB 24 2014
		KOC Chanute Dist. #3
		MH

Remarks:

District: 03

Plugged through: <u>TBG</u>

Signed Mile Defen 3/11/14 (TECHNICIAN) * ec to UIC 2/27/14 Form CP-2/3

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