KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

		Witness (if a						XICO	D US	ery you		
	_	d authority, on				-			above repo	rt and that he ha	s knowledge of, 20 13 KCC W!	
pen Flow	I		Mcfd @ 14.6	55 psia		Deliverability			Mcfd @ 14.65 psia			
$(P_c)^2 \cdot (P_s)$ or $(P_c)^2 \cdot (P_d)$		$(P_e)^2 - (P_w)^2$ 1. $P_e^2 - P_w^2$ 2. $P_e^2 - P_d^2$ divided by: $P_e^2 - P_w^2$		LOG of formula 1, or 2, and divide by:		Slo	Backpressure Curve Slope = "n" or Assigned Standard Slope		og	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
) ² =	: :	(P _w) ² =	: hoose formula 1 or 2:	•	OW) (DEL	_	P _c - 14.4) +		<u> </u>		² = 0.207 ² =	
								<u>L</u>				
Plate Coefficcier (F _b) (F _p) Mcfd	_	Circle one: Meter or Prover Pressure psia		Gravity Factor F		Flowing Temperature Factor F _{f1}	Devi Fac	Deviation Me Factor F _{pv}		(GOR (Cubic Fe Barrel)	Gravitu	
Flow					FLOW ©	TREAM ATTR	HRUTES					
Shut-In						85#				24		
Static / ynamic roperty	nic Size Meter Prover Pressure		Pressure Differential in Inches H ₂ 0	Flowing Temperature t	Well Hea	d Cas Wellhead (P _w) or (F	Pressure	Tubing Wellhead Pressure (P _w) or (P _t) or (P _c) psig psia		Ouration (Hours)	Liquid Produced (Barrels)	
					OBSER	VED SURFAC	E DATA			Duration of Shut-	-in24 Hou	
essure bi	•										(AM) (PM)	
ressure P	luilden:	Shut in	8/13	13 , 1	1:30 AN	1 (AM) (DA)	Taken	8/14	20	13 _{at} 11:30	AM (AM) (PM)	
ertical De	pth(H)				Pr	essure Taps				(Meter	Run) (Prover) Size	
	Thru (An	nulus / Tubing)			arbon Did	oxide		% Nitroge		Gas Gr	avity - G _g	
pe Comp ingle	oletion (De		· · · · · · · · · · · · · · · · · · ·	Type Flui Gas	d Product				or Traveling	/ No		
ubing Size	e	Weight 4.7#	 	Internal Diameter		Set	Set at 5699'		Perforations			
asing Size	е	Weight 10.5#		Internal Diameter			Set at 5769'		Perforations 5642'		то 5670°	
ampletion				Plug Bac 5724'	k Total Do	epth		Packer Se	et at			
ield IcKinne	ev			Reservoir			Gas Gathering Duke		ering Conne	ection		
County Location Clark 90' S of C NE			Section 17		TWP 34S			RNG (E/W) 25W		Acres Attributed		
Company McCoy Petroleum Corporation					Lease Goodnight Trust Unit					Well Number #1-17		
Deliv	verabilty			Test Date 8/13/13	9:				lo. 15)25-21,26	5 ~ 0000		

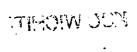
I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator McCoy Petroleum Corporation and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Goodnight Trust Unit #1-17 gas well on the grounds that said well: (Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. Signature: Signature: Vice President - Production	î f (
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Signature:	\checkmark	is not capable of producing at a daily rate in excess of 250 mcf/D
Date: 12/90/13 Signature: Loll Payel	I further agree	to supply to the best of my ability any and all supporting documents deemed by Commission
Signature: Scott Harpel	staff as necessary	to corroborate this claim for exemption from testing.
,	Date: 12/90	<u>/13</u>
Title: Vice President - Production		,
Title.		Title: Vice President - Production

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.



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