KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Deliverability Test Date: 4/8/13 Lease Lease Publish	Type Test			_			(See Ins	structio	ons on Rev	rerse Side	e)					
Lease Well Number Well N								e:				AP 1.5	I No. 15	×0402			
New Section TWP Society TWP Acres Attributed TWP Table Transcription TWP Table Transcription TWP Table Transcription TWP Table Tab	Company			Camai	4:		4/0/13					13	-0532001	, 44000		umber	
Reservoir Wey-Grabs Mississippian Messissippian Messissippian Messispian Mess	County	Peu	oiei	•		on	Section					RNG (E				Attributed	
Weight Packer Set at Weight Packer Set at Perforations To A504 A4104 A4104 A507 A508	•				15					7W							
Internal Diameter Set at Perforations To 23# Internal Diameter Set at 4504' 4094' 4104' 4104' 4104' 4104' 4504' 4094' 4104'	Spivey					·			n				•	lection			
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Internal Diameter Set at 4196' 75" G.5#	Casing S	Size			nt		Internal I	Diamete	er	Set a							
Type Fluid Production Gas, Oil & Water Pumping Unit or Traveling Plunger? Yes / No Pumping Unit Or Traveling U	Tubing S 2.875"	ize		Weigh	nt		Internal [Diamete	er	Set a	t						
Successional Depth(H) Pressure Taps (Meter Run) (Prover) Size Started 20 at	Type Con	npletio	n (D								,			g Plunger? Yes	/ No		
Source Buildup: Shut in 4/8 20 13 at 9:30 AM (AM) (PM) Taken 4/9 20 13 at 9:30 AM (AM) (PM) Taken 20 15 at 9:30 AM (AM) (PM) Taken 2	Single Producing	g Thru	(An	nulus / Tubin	g)		<u> </u>							Gas G	ravity -	G,	
Source Buildup: Shut in 4/8 20 13 at 9:30 AM (AM) (PM) Taken 4/9 20 13 at 9:30 AM (AM) (PM) Taken 20 15 at 9:30 AM (AM) (PM) Taken 2	Vertical D	Depth(l	H)					-	Press	ure Taps				(Meter	Run) (F	Prover) Size	
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The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of tests stated therein, and that said report is true and correct. Executed this the Size are the said of the company and that said report is true and correct. Executed this the Size are the said of the Company and that said report is true and correct. Executed this the Size are the said of the Company and that said report is true and correct. Executed this the Size are the said of the Company and that said report is true and correct. Executed this the Size are the said of the Company and that said report is true and correct. Executed this the Size are the said of the company and that said report is true and correct. Executed this the Size are the said of the company and that said report is true and correct. Executed this the Size are the said of the company and that said report is true and correct. Executed this the Size are the said of the company and that said report is true and correct. Executed this the Size are the said of the company and that the has knowledge of the said of the company and the said report is true and correct. Executed this the Size are the said of the company and the said report is true and correct. Executed this the Size are the said of the company and the said report is true and correct. Executed this the Size are the size are the said of the company and that the has knowledge of the said of the company and the said report is true and correct. Executed this the Size are the size are the said of the company and that said report is true and correct. Executed this the Size are the	Well on L	.ine:		Started		2	0 at		<u> </u>	(AM) (PM)	Taken		20	at		(AM) (PM)	
Confice Prover Pressure psig (Pm) Pressure Psissure								OBSE	AVEC	SURFACE	DATA			Duration of Shut	-in2	4 Hours	
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FLOW STREAM ATTRIBUTES Plate deflicient Motor or Prover Pressure Sia Extension Pactor Fig. (F.) Mcfd Prover Pressure Prover Pressure Prover Pressure Prover Pressure Prover Pressure Prover Prover Pressure Prover Prover Pressure Prover Pressure Prover Pressure Prover Pressure Prover Prover Pressure Prover Pressure Prover Pressure Prover Pressure Prover Pressure Prover Pressure Prover Prover Pressure Prover Prover Pressure Prover Pressure Prover Pressure Prover Pressure Prover Pressure Prover Prover Pressure Prover Pressure Prover Pressure Prover Prover Pressure Prover Pressure Prover Prover Pressure Prover Prover Pressure Prover Prover Pressure Prover Prescure Pressure Prover Prover Prescure Prescure Prover Prover Prescure Prescure Prescure Prescure Prescure Prover Prescure Prescure Prescure Prover Prover Prescure Prescure Prescure Prescure Prescure Prescure Prover Prover Prescure Prescure Prescure Prover Prover Prescure Prescure Prover Prescure Prescure Prescure Prover Prescure Pres	Property	I		s) Prover Pressure in							(P_w) or (P_t) or (P_c)		(Hours)		(Barrels)		
FLOW STREAM ATTRIBUTES Plate	Shut-In									140#				24	24		
Plate efficient Meter or Prover Pressure psia Press Extension Pmover Pressure psia Pmover Pressure Pmover Pressure Pressure Pmover Pressure Pressure Pmover Pmover Pressure Pmover Pm	Flow																
Company Comp					T		<u> </u>	FLOW	STRE	AM ATTRI	BUTES		T				
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Backpressure Curve Slope = "n" Antilog Open Flow Deliverability In x LOG Antilog Open Flow Deliverability Antilog Open Flow Deliverability Figure 1. or 2. Antilog Open Flow Deliverability Equals R x Antilog (Mcfd) Open Flow Deliverability Figure 2. P _c ² - P _w ² Antilog Open Flow Deliverability Figure 3. or	P_)2 =		:	(P)²=	=	:	•			_			:			207	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the 30/4 day of 20	$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(F	(P _c) ² - (P _w) ²		1. P _c ² -P _e LOG 2. P _c ² -P _d 1. or and the				Backpressure Curve Slope = "n" or Assigned		пхІОС			C De	Open Flow Deliverability Equals R x Antilog	
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LIV Duna			•	•							2014	г		ort and that he ha	as knov	-	
Witness (if any) For Company KCC VV	e iacis s	ialed I	u ierė				anu correc	i. EXEC	.u.eo (uns the		Lo	ee H	Company	K	CC WIC	
For Commission Checked by DEC 3	 -			For Comm	nission	n			_	_			Che	cked by	D	EC 312	
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and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Pulliam #2 gas well on the grounds that said well: (Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. v is not capable of producing at a daily rate in excess of 250 mct/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. Date: 1/2/30//3 Signature: Si	exempt status under Rule K.A.R. 82-3-304 on behalf of the operator McCoy Petroleum Corporation and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease record of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Pulliam #2 gas well on the grounds that said well: (Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D		8
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Vian Provident Production	Signature: Scott Hanpol	Date: <u>/2/36</u>	
Title: Vice President - Production	Title: Vice President - Production	Date: <u>/2/36</u>	Signature: Scott Hanpal

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECOMMENTA

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