

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-14406-00-00
Spot: SESE Sec/Twnshp/Rge: 9-20S-11W
660 feet from S Section Line, 660 feet from E Section Line
Lease Name: SCHEUFLER Well #: 2
County: BARTON Total Vertical Depth: 3305 feet

Operator License No.: 34938
Op Name: ARGENT ENERGY (US) HOLDINGS, INC
Address: 2 HOUSTON CENTER 909 SANNIN ST.
HOUSTON, TX 77010

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	7	3288		250 SX
SURF	13	192		200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/05/2014 8:00 AM
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.
Proposal Rcvd. from: DEAN HASELHORST Company: ARGENT ENERGY Phone: (785) 650-9787

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/600 # hulls and 13 sx gel.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 03/07/2014 1:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Perforated at 1300', 495', and 180'.
Ran tubing to 3339' and pumped 13 sx gel followed by 50 sx cement w/100 # hulls. Pulled tubing to 2100' and pumped 160 sx cement w/200 # hulls. Pulled tubing to 1300' and pumped 95 sx cement w/100 # hulls. Pulled tubing to 500' and pumped 100 sx cement w/300 # hulls. Cement did not circulate. Pulled tubing. Shut down for the day.
03/07/14- Tagged cement at 500'. Ran tubing to 500' and pumped 115 sx cement w/100 # hulls. Cement circulated to surface. Pulled tubing. Tied to casing and topped off with 15 sx cement. Shut in pressure 600 psi. Ran 1" pipe down between surface pipe and casing and pumped 105 sx cement. Circulated cement to surface.
GPS: 38.32095 -098.53772

Perfs:

Top	Bot	Thru	Comments
3288	3305		

Remarks: QUALITY WELL SERVICE

Plugged through: CSG

District: 04

Signed Bruce Rodie
KCC WICHITA 3/21/14 (TECHNICIAN) CM

MAR 12 2014

MAR 18 2014

RECEIVED